

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
APR 24 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078433**  
6. If Indian, Allottee or Tribe Name  
Bureau of Land Management  
Farmington Field Office

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>ConocoPhillips Company</b>		8. Well Name and No. <b>NEWSOM 7</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-05833</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UNIT I (NESE), 1650' FSL &amp; 990' FEL, SEC. 17, T26N, R8W</b>		10. Field and Pool or Exploratory Area <b>BALLARD PICTURED CLIFFS</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See sundry date 3/31/15 for changes that were made to the initially approved NOI for the P&A of the Newsom 7.

See the attached procedure used to abandon this well. The Newsom 7 was plugged and abandoned on April 2, 2015.

OIL CONS. DIV DIST. 3

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

MAY 01 2015

ACCEPTED FOR RECORD

APR 29 2015

FARMINGTON FIELD OFFICE  
BY: JL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>		Title <b>Staff Regulatory Technician</b>
Signature <i>Patsy Clugston</i>		Date <b>4/23/2015</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Newsom #7

April 2, 2015  
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1650' FSL and 990' FEL, Section 17, T-26-N, R-8-W  
San Juan County, NM  
Lease Number: SF-078433  
API #30-045-05833

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/27/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 2072' spot 55 sxs (64.9 cf) Class B cement inside casing from 2072' to 1587' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1624' ✓
- Plug #2 (combined #3)** with 47 sxs (55.46 cf) Class B cement inside casing from 1504' to 1089' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 1118' ✓
- Plug #4** with squeeze holes at 148' and CR at 100' spot 80 sxs (94.4 cf) Class B cement inside casing from 148' to surface with 5 sxs below CR, 12 sxs above CR and 63 sxs in annulus to cover the surface casing shoe. Tag TOC at 8' ✓
- Plug #5** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 29.075' N / 107° 41.973' W. ✓

## Plugging Work Details:

- 3/30/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Open up well; no pressures. RU A-Plus relief lines. RU companion flange. NU kill spool and BOP. Pull tubing hanger. TOH and tally LD 102 jnts, 1" NU tally total 2132'. SI well. SDFD.
- 3/31/15 Bump test H2S equipment. Open up well; no pressures and no tubing. Function test BOP. Round trip 5-1/2" string mill to 2080'. PU 5-1/2" DHS CR and set at 2072'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing establish a rate of 3 bpm at 600 PSI, no test. ✓RU A-Plus wireline. Ran CBL from 2072' to surface found cement at 1210'. Establish circulation. Spot plug #1 with calculated TOC at 1587'. SI well. SDFD.
- 4/1/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1624'. Attempt to pressure test casing establish a rate of 2 bpm at 600 PSI, no test. Note: Darrin H. BLM and NMOCD approved balance plug. Spot plug #2 combined with #3 with calculated TOC at 1089'. SI well. WOC due to sample. TIH and tag TOC at 1118'. Attempt to pressure test casing establish circulation with 5 bbls. Attempt to dye test pump 20 bbls no dye, got half circulation after 10 bbls. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 148'. PU 5-1/2" DHS CR and set at 100'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.
- 4/2/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 5-1/2" casing and down 9' in annulus. Spot plug #5 top off casings and weld on P&A marker with coordinates 36° 29.075' N / 107° 41.973' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.  
Darrin Halliburton, BLM representative, was on location. ✓