Form 3160-5 (August 1999)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED)
OMB No. 1004-013	5
Expires November 30	1 2000

5.	Leas	e Se	rial No
111	~ 40	Δ.	

SUNDRY NOTICES AND REPOR	JIC 100	
Do not use this form for proposals to d abandoned well. Use Form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	<u>.</u>	8. Well Name and No.
2. Name of Operator CONOCOPHILLIPS CO.		JICARLLA D 1 9. API Well No.
3a. Address Phone No. (include area code) (832)486-2326		30-039-06236 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190 NORTH 990 WEST		TAPACITO PICTURED CLIFFS
UL: D, Sec: 32, T: 26N, R: 3W		11. County or Parish, State RIO ARRIBA
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE R	NEW MEXICO
		EFORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Deepen Production (Star	´ _
☐ Subsequent Report ☐ Casing Repair ☐	☐ Fracture Treat ☐ Reclamation ☐ New Construction ☐ Recomplete	☐ Well Integrity ☐ Other
Change Plans	Trem companion Tree implete	— Ould
Final Abandonment Notice	☐ Plug Back ☐ Water Disposal	
testing has been completed. Final Abandonment Notices shall be fil determined that the site is ready for final inspection.) ConocoPhillips requests approval to temporarily aba discover the well has a casing leak and is deemed uprocedure. Also attached is our proposed TA scheme.	ndon this well as per the attached poneconomic to repair we request app	rocedure. If during the TA we roval to plug as per the attached
		0 35
	19 70 77	8
		REC REC
	COCT 2000	
	PECEIVED CONS	
	OL CONS. DIV.	2 J. Em.
		5
	OIL CONS. DIV.	22
14. I hereby certify that the foregoing is true and correct	Title	•
Name (Printed/Typed) DEBØRAH MARBERRY	REGULATORY ANALYS	ST
Stenature Marbers	Date 10/10/2005	
THIS SPACE FO	R FEDERAL OR STATE OFFICE USE	A CONTRACTOR OF THE PARTY OF TH
Approved by Original Signed: Stephen Mason	Title	Date OCT 1 8 2005
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEMPORARY ABANDONMENT or PLUG AND ABANDONMENT PROCEDURE

Jicarilla D #1

October 6, 2005

Tapacito Pictured Cliffs 1190' FNL & 990' FWL, Section 32, T26N, R3W Rio Arriba County, New Mexico, API 30-039-06236 Lat: 36^ 26.8' N / Long: 107^ 10.4' W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

TEMPORARY ABANDONMENT:

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
- 2. ND wellhead and NU BOP and stripping head; test BOP. This well is a Category 1 / Class 1 designation. TOH and tally 2.375" tubing, 3805'. Round trip 5.5" casing scraper to 3780'.
- 3. TIH and set a 7" cement retainer at 3750'. Pressure test the tubing to 1000#. Load casing with fresh water and circulate the well clean. Pressure test casing to 500#. If the casing does not test, then contact the Engineer for instructions. May use a packer to locate the casing leak(s) or decide to p&a the well at this time.
- 4. If the casing does pressure test, then **notify the appropriate BLM and NMOCD representatives to witness the casing integrity test.** Record this test on a paper chart with the appropriate clock speed a 30 minutes pressure test to 500#.
- 5. Then circulate the 7" casing with corrosion inhibited water. TOH and LD the tubing. ND BOP and NU wellhead. RD and MOL.

PLUG AND ABANDONMENT:

- 6. If this well has a casing leak above 3750' and it is deemed uneconomic to repair, then plug the well as follows. Until the casing does test, spot or tag plugs as appropriate.
- 7. Plug #1 (Pictured Cliffs open hole and Fruitland, Kirtland and Ojo Alamo tops, 3750' 3365'): Mix 75 sxs Type III cement and spot balanced plug inside casing to isolate the PC zone and to cover through the Fruitland top. TOH with tubing.

 2173' 2073'
 - 8. Plug #2 (Nacimiento top, 1655' 1655'): Perforate 3 squeeze holes at 1655'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7" cement retainer at 1605'. Establish rate into squeeze holes. Mix and pump 51 sxs Type III cement, squeeze 24 sxs outside the casing and leave 26 sxs inside casing. TOH and LD tubing.
 - 9. Plug #3 (9.625" Surface casing shoe, 251' Surface): Perforate 3 squeeze holes at 251'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 110 sxs cement and pump down the 7" casing to circulate good cement out bradenhead. Shut in well and WOC.
 - ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

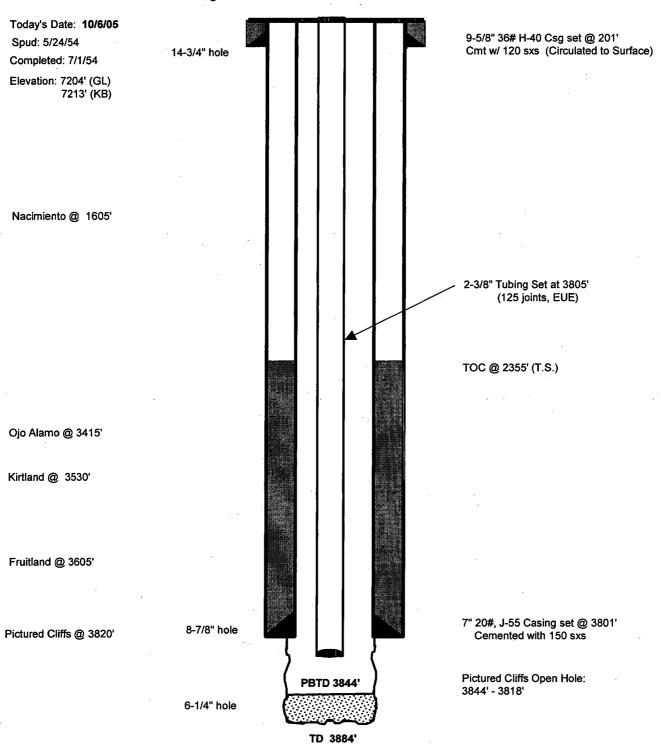
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Jicarilla D #1

Current

Tapacito Pictured Cliffs

NW, Section 32, T-26-N, R-3-W, Rio Arriba County, NM Long N 36^ 26.8' / Lat W 107^ 10.4' / API #30-039-06236



Jicarilla D #1

Proposed P&A Tapacito Pictured Cliffs

NW, Section 32, T-26-N, R-3-W, Rio Arriba County, NM Long N 36^ 26.8' / Lat W 107^ 10.4' / API #30-039-06236

Today's Date: 10/6/05

Spud: 5/24/54

Completed: 7/1/54

Elevation: 7204' (GL)

7213' (KB)

14-3/4" hole

Nacimiento @ 1605'

Ojo Alamo @ 3415'

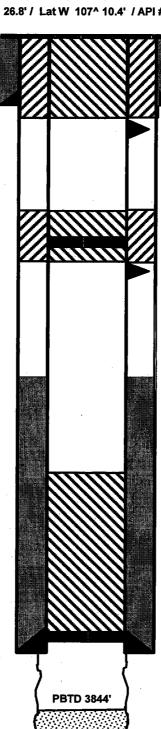
Kirtland @ 3530'

Fruitland @ 3605'

Pictured Cliffs @ 3820'

8-7/8" hole

6-1/4" hole



TD 3884'

9-5/8" 36# H-40 Casing set @ 201' Cement w/ 120 sxs (Circulated to Surface)

Plug #3 251' - Surface
Perforate @ 251'
Type III Cement, 110 sxs

Cmt Retainer @ 1605'

Perforate @ 1655'

Plug #2 1655' - 1555' Type III Cement, 51 sxs: 24 sxs outside casing and 26 sxs inside.

TOC @ 2355' (T.S.)

Plug #1 3750' - 3365' Type III Cement, 75 sxs

Set Cement Ret @ 3750'

7" 20#, J-55 Casing set @ 3801' Cemented with 150 sxs

Pictured Cliffs Open Hole: 3844' - 3818'

Jicarilla D #1 Proposed Temporary Abandonment

Tapacito Pictured Cliffs

NW, Section 32, T-26-N, R-3-W, Rio Arriba County, NM Long N 36^ 26.8' / Lat W 107^ 10.4' / API #30-039-06236

Today's Date: 10/6/05 9-5/8" 36# H-40 Casing set @ 201' Spud: 5/24/54 Cement w/ 120 sxs (Circulated to Surface) 14-3/4" hole Completed: 7/1/54 Elevation: 7204' (GL) 7213' (KB) Nacimiento @ 1605' TOC @ 2355' (T.S.) Ojo Alamo @ 3415' Kirtland @ 3530' Fruitland @ 3605' Set Cement Ret @ 3750' 7" 20#, J-55 Casing set @ 3801' 8-7/8" hole Pictured Cliffs @ 3820' Cemented with 150 sxs Pictured Cliffs Open Hole: **PBTD 3844'** 3844' - 3818' 6-1/4" hole

TD 3884'