

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 OCT 12 PM 1 39

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2332' FSL, 1109' FEL, Sec. 11, T29N, R7W, NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 550S

9. API Well No.
30-039-29202

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Deepening	

13. Describe Proposed or Completed Operations

9/19/05 MIRU. ND WH. NU BOP. SDFN.
9/20/05 TIH w/plug set @ 2830'. PT csg 1500 psi/30 min. OK. Release plug & TOOH w/plug. TIH w/air hammer. SDFN.
9/21/05 Wash & ream from 2858' to 3148'. Blow well. Drill from 3268' to 3723', work pipe free in tight hole, blow well. SDFN.
9/22/05 Drill from 3723' to 3977'. Blow well, work stuck pipe @ 3936'. TOOH w/103 jts D.P.
9/23/05 TIH w/fish, tag @ 3194'. Wash & ream to top of fish @ 3298' & jar.
9/24/05 Verbal approval from Jim Lovato, BLM, at 10:50 am to stop fishing, set CR @ 2845', set whip-stock, plug and sidetrack (using 50% excess Premium Lite cmt). RU Basin Perforating, run & set 7" CR @ 2845', 7' above float collar. TIH w/stinger to top of CR @ 2845'. PT csg & CR to 1500 psi/30 min. OK. TOH w/stinger. TIH w/6 1/8" bit. Drill out CR @ 2845'. TIH to 2918'. RU WL, set 7" CR @ 2843'. TIH w/stinger, tag top of CR @ 2834'.
9/25/05 PT CR & csg to 1500 psi/30 min, OK. Pumped 250 sxs Premium Lite cmt w/2% SMS. Displace w/20 bbls wtr. Sting out of retainer. Circ 1 bbls cmt to surface. TIH w/bit & csg scrapper to top of CR @ 2834'. Blow well clean. TIH w/whipstock, set @ 2822'. Mill from 2822'-2834'. TOOH w/mill.

PLEASE SUBMIT YOUR DAKOTA INTERVAL COMPLETION REPORT

14. I hereby certify that the foregoing is true and correct.

Signed Doni Clark Title Sr. Regulatory Specialist Date 10/10/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 13 2005

DATE 10/10/05
FARMINGTON FIELD OFFICE

NMOCD

9/26/05 TIH w/bit. Drill from 2834' to 3262'. TOOH.
9/27/05 TIH w/hammer. Drill from 3262' 3304'. TOOH. TIH w/PDC bit, drill from 3304' to 3587'.
9/28- 10/8/05 Sidetrack drill 16 1/4" hole from 3587' to TD @ 7765'. TOOH w/bit. Circ hole clean.
10/9/05 Run 180 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7764'. Lead w/9 sxs Premium Lite HS FMI
Cmt w/6.25 pps LCM-1, 0.3% CD-32, .25 pps celloflake, 1% fluid loss (28 cu ft). Tail w/392 sxs
Premium Lite HS FM1 w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (776 cu ft).
Displace w/123 bbls wtr.
10/10/05 ND BOP. NU WH. RD. Rig released.