

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 7 PM 1

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #15B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29505

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465' FSL & 1715' FEL, NW/4 SE/4 SEC 29-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-26-2005 MIRU, drill rat & mouse holes. Spud surface hole @ 0530 hrs, 08/26/05. Drilling 12 1/4" hole from 0' to 30'.

08-27-2005 Drilling 12 1/4" surface hole from 30' to 302', TD hole section. Circulate & condition, TOOH, RU csg crew. RIH w/ 9 3/4" csg land as follows: 9 jts 9 3/4", 36#, J-55, LT&C csg, land @ 301'. RD csg crew, RU cementers. Cmt 9 3/4" surface csg w/ 215 sxs (303 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 20 bbls mix water = 53 bbls slurry @ 14.5 ppg (yield = 1.41). Bump plug @ 110 psi, float held. 20 bbls cmt to surface. RD cementers, WOC.

08-28-2005 WOC, NU BOPE. Pressure test BOPE, install test plug, test blind rams, pipe rams, choke manifold, BOP valves, floor valves, upper kelly valve, pull test plug, pressure test csg @ 1500# 30 min, all test 250# - 10 min, 1500# - 20 min, all test OK. BLM representative Lester Aramillo on location to witness test. PU bit #2, TIH, drill float equipment & cmt. Drilling 8 3/4" intermediate hole from 302' to 666'.

08-29-2005 Drilling 8 3/4" hole from 666' to 2239'.

08-30-2005 Drilling 8 3/4" hole from 2239' to 3244'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 30, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 13 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY skp

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-31-2005 Drilling 8 3/4" hole from 3244' to 3848', TD of intermediate section.

09-01-2005 Circulate @ TD, TOO H, LD BHA, RU csg crew. RIH w/ 99 jts 7", 23#, K-55, LT&C csg, landed w/ cmt nose guide shoe @ 3843', float insert on top of bottom jt @ 3804'. Ran turbolizers on bottom 3 jts @ 2782', 2585', 2385', 2072', 1568' & 999'. Circulate csg to bottom & land mandrel, test mandrel to 3000#, OK. RU BJ Services, cmt as follows: 10 bbls FW. Lead: 625 sxs (234 bbls, 1319 cu.ft.) Type III + CaCl₂ & .25#/sk Cello Flake. (yield = 2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (12.4 bbls, 70 cu.ft.) Type III w/ 1/4# Cello Flake/sx & 1% CaCl₂ (yld=1.4 cu/ft sk wt=14.5 ppg). Displace w/150 bbls fw. Circulate out 81 bbls cmt. Plug down @ 1844 hrs on 8/31/2005. Bumped plug w/ 1580 psi, float held. RD BJ Services. WOC, change to air drill, pressure test BOP, pipe rams & 7" csg, good test. Strap & caliper DC's & TIH, blowing down @ 1000' intervals.

09-02-2005 WOC, TIH blowing down @ 1000' intervals. Drilling cmt & equipment, blow well to dust. Hammer drilling 6 1/4" hole from 3845' to 6082'.

09-03-2005 Hammer drilling 6 1/4" hole from 6082' to 6250', circulate & condition hole for logs, TOO H. Log w/ HLS, logs stopped @ 6238', TIH & LDDP & BHA. RU csg crew, run 63 jts 4 1/2", 10.5#, K-55, ST&C csg, whirler type shoe, landing collar on top of 20' shoe jt & liner hanger length = 2515'. Ran turbolizer every 2 jts, TIH w/ liner on 3 1/2" DP.

09-04-2005 TIH w/ liner on 3 1/2" DP. Blow liner to bottom & hang off liner. 7" shoe @ 3843', liner top @ 3715', overlap=128', total depth=6238', shoe @ 6230', L-collar @ 6210', maker jt @ 5581'. RU BJ Services, cmt as follows: 10 bbls FW, 10 bbls gel water. Lead: 75 sxs (196 cu.ft., 34.8 bbls) Type III 65/35 POZ w/ 8% gel + 1% CaCl₂ & 1/4# Cello Flake/sk. (yld=2.61 cu.ft. sk wt=11.6#gal). Tail: 115 sxs (161 cu.ft., 44 bbls) Type III w/ 1/4# Cello Flake sx & 1% CaCl₂. (Yld=1.4 cu/ft sk wt=12.3 ppg). Displace w/ 67 bbls FW, circulate out 20 bbls cmt. Plug down @ 1155 hrs on 9/3/2005. Bumped plug w/ 1450 psi, float held. RD BJ. LDDP & setting tool. ND BOP & load csg w/ water. Rig released @ 2000 hrs on 9/3/2005.