

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079679

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Delhi Taylor #5

9. API Well No.
30-045-1303451

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
**San Juan
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26N R11W NENE 790FNL 790FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Tubing & Pumping Unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/22 ConocoPhillips pulled out tubing and pumping unit in order to clean out and replace. New pumping unit installed and tubing now lands @ 6206.62'KB. Daily summary report is attached.



2005 OCT 11 PM 10 22
RECEIVED
70 FARMINGTON NM
ACCEPTED FOR RECORD
OCT 12 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title
Regulatory Specialist

Date
10/10/2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Repair Downhole Failure, 09/19/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451303400	SAN JUAN	NEW MEXICO	NMPM-26N-11W-17-A	790.00	N	790.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,221.00	36° 29' 34.296" N	108° 1' 12.72" W	05/21/1960				

09/19/2005 07:00 - 09/19/2005 00:00

Last 24hr Summary

PJSM-move rig to new location. Load and secure rig equipment. Road rig and rig equipment to new location. Pre Job safety meeting to spot equipment on location. Locate rig to wellhead and rig up. Stage equipment on adjacent location. Bob tail equipment on location, spot and set down. Position rig to wellhead, string guys level rig and stand up derrick. Spot concrete tie down blocks for flowback. Release trucks. lay flowback and kill lines, hook whip checks and tie to blocks. Lay down Horse head. Close Ratigan and pressure test tubing. (500psi), held. No pump action apparent. Rig down stuffing box and lay down polish rod. Pre Job safety meeting, POOH with rods. POOH and lay down 2-4' pony rods and 2-6' pony rods, hang off 81 pulls of rods. and lay down pump. Stab TIW in pump T and secure location.

09/20/2005 07:30 - 09/20/2005 18:30

Last 24hr Summary

JSA prepared, Pre job safety meeting to ND wellhead and NU BOP. Blow down well to flowback. ND wellhead, NU BOP. Rig up floor and handrails, hang tongs and tools to pull tubing. Stab landing joint and pick up on tubing string, turn to release tubing anchor. Pull hanger above floor and breakoff. Put on stripper rubber, pick up singles and RIH to tag fill. Tagged fill 20 feet up on third joint. Would place fill at appx 6205. Lay down singles, POOH, tally and stand back tubing, break out and lay down "F: nipple and mud anchor. Pre Job safety meeting to RIH with tubing. Make up BHA of 2 1/16 sawtooth collar, 1.5" F nipple, crossover to 2 3/8" tubing, and mud anchor. RIH on standing tubing and singles to tag fill. Clean out one joint, pull string above perfs and secure location.

09/21/2005 07:30 - 09/21/2005 18:30

Last 24hr Summary

PJSM-clean out, picking up single tubing joints pressurized lines. blow down well, pick up single tubing joints, RIH and tag fill. NU air package and circulate to surface. Shut down operations for "Safety Focus" meeting with Bill Patterson and Tommy Pipes. Had meeting in doghouse with Conoco Phillips and Key energy people. Talked about JSA's and Rig Safety Man program. Bring air package back to pressure and unload fluid. circualte sand out of the hole and add single joints to reach PBTB. Blow around until clean and pump away 4 bbl foam sweep to finish. Lay down one joint of tubing and pick up tubing hanger to land tubing at 6206.62'KB. Pre Job safety meeting ND BOP and NU wellhead. Rig down floor and handrails, hang off tongs. ND BOP clean tubing head and NU wellhead. Hook up rod tools and prepare to run rods. PJSM, run rods. Pick up new rod insert pump, 2 sinker bars and RIH on rods. Seat pump and space out string. Shut down for lightning storm.

09/22/2005 07:30 - 09/22/2005 18:30

Last 24hr Summary

JSA, prepared and reviewed. PJSM for hanging off rods. Measure to confirm rod spacing. Pick up and rig up horse head. Pick up on rods and hang off on bridle. PJSM-demobilize. Rig down. Break out and stow flowback and pump lines, unhook guys scope down and lay down derrick. Move off location.