

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 OCT 6 PM 4 06

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit C (NENW), 1160' FNL & 1685' FWL, Sec. 29, T32N, R10W NMPM

5. Lease Number
NMSF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Scott #100S

9. API Well No.

30-045-32114

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - 7" CSG.

13. Describe Proposed or Completed Operations

10/1/05 MIRU Aztec #580. NU BOP. PT csg. to 600#/30 minutes, OK. TIH w/ 8-3/4" bit & tagged cmnt @ 116'. D/O cmnt to intermediate TD @ 2516'. TD was reached 10/3/05. Circ. and condition hole, NU BOP. RIH w/ 57 jts of 7" 20#, J-55, ST&C casing landed @ 2516'. Pumped preflush of 10 bbls of FW + 10 bbls mud clean + 10 bbls FW ahead of lead scavenger cmnt- 19 sx (57 cf - 10 bbls slurry), Premium Lite Type III cmnt. w/ 3% CaCl, .25#/sx Cello-Flake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Then cemented lead w/ 266 sx (567 cf - 102 bbls slurry) Premium Lite Type III w/ 3% CaCl, .25#/sx Cello-Flake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III cmnt. w/ .25#/sx Cello-Flake, 1% CaCl. Displaced w/ 100 bbls of H2O, bumped plug & plugged down @ noon on 10/4/05. 12 bbls of cmnt returned to surface. ND & RD, rig released 10/4/05 @ 18:00 hrs.

Will conduct casing PT w/ completion rig before completion begins.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana ThompsonTitle Regulatory Associate II Date 10/5/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

Date OCT 13 2005

FARMINGTON FIELD OFFICE
BY SW