

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF - 078132
6. Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

A L Elliott C 4

9. API Well No.

30-045-23346

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) **Mary Corley**

Title **Senior Regulatory Analyst**

Signature

Mary Corley

Date

10/4/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: **Stephen Mason**

Approved by

Title

Date

OCT 17 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A L Elliott C 4
Plug and Abandonment Procedure
October 3, 2005

Procedure:

1. Perform pre-rig site inspection. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set two barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
3. Check and record tubing, casing, and bradenhead pressures.
4. Notify BLM and NMOCD 24 hours prior to beginning operations.
5. MIRU workover rig.
6. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
7. Check all casing strings to ensure no pressure exist on any annulus.
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. This is a P&A so the well should be kept dead through-out the procedure.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing-hanger out of hole.
10. POOH w/2-3/8" production tubing currently set at 6805'.
11. TIH with bit and scraper for 4-1/2" casing to top of CIBP at 6803'. Work casing scraper down to just above old CIBP. POOH.
12. Ensure well is loaded with fluid. Run CBL from 3000' to surface. Tie log into CBL run on this well by Schlumberger 7/29/05. Pressure test casing to 500 psi. If casing pressure test proceed to step 13. If casing does not pressure test locate hole and contact Production Engineer to discuss squeeze work.
13. RIH with workstring and pump and displace 1150' cement plug on top of CIBP at 6803'. POOH. WOC.
14. RIH to top of cement. Pump and displace 1150' plug from 5653' to 4503'.
15. RIH to top of cement. Pump and displace 1103' plug from 4503' to 3400'. These three continuous plugs will put cement across the MV and Chacra formations.

plug from 2468' to 2868' to cover 7" casing shoe.

16. POOH to just below the PC/FT formation. Based on results of CBL it will be decided if cement needs to be circulated between 4-1/2" and 7" casing. Pump and displace a 500' plug from ²³⁶⁸2468' to ²¹⁷⁸2200'. This will put cement across the PC/FC formations. If cement is to be circulated on this plug, circulate cement to surface in annulus (using EZSV).
17. POOH to 1600'. Pump and displace a 400' plug from 1600' to 1200'. This should put cement across the Ojo Alamo. There should be good cement behind the 4-1/2" casing at this depth from work done on previous steps.
18. POOH to 343'. Pump and displace a 343' plug from 343' to surface. This should put cement across surface casing shoe all the way to surface.
19. Perform underground disturbance and hot work permits. Cut off tree.
20. Install 4' well marker and identification plate per NMOCD requirements.
21. RD and release all equipment. Remove all LOTO equipment.
22. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.