Form 3160-4 (April 2004)

(See instructions and spaces for additional data on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

	WELL	COMP	ETION	OR	RECO	MPLET	ION REF	ORT	AND LO	G					ial No.				
la. Type o	of Well	1 02 11/1		777										*****	8480		Γribe N		
ia. Type (	JI WEII	] Oil Wei	Ga			Dry —	Other	_			' 		0.11 11	ioian, .	Anote	e or i	Tibe N	ame	
• •	of Completion:	∐ Oth	New Wo	=11 [	□ Work	Over [	Deepen	_ -	Plug Back	<b>7</b>	ff Res	<u>"</u> 1	う Uni	t or C	A Agre	eemer	nt Nam	e and N	0.
	f Operator								R	ECEI	/En		8. Lea	se Nar	me and	Wel	l No.		
3. Address	rqy Inc.							13a	Phone No./			ا ﴿ (فائد				ERAI	L #1E	3	
	armington 2	Azzo E	ilda k	. GI	-a 1 1	Farmin	aton M	1		)5-324			9. AP						
	n of Well <i>(Repo</i>									) <u>J-J24</u>	- 103	•			Pool (		plorato		
At surfac	ce 2420'	FNL & S	950' F1	WΙ									OI	ERO	CHAC	RA			
													11. Sec., T., R., M., or Block and Survey or Area						
At top pr	rod. interval rep	orted belo	w										SEC 26-T27N-R08W						
At total of	ienth												12. County or Parish 13. State						
14. Date S	<u> </u>	15 Dat	e T.D. Re	achec			16 Dat	e Com	nleted					JUAN		- DV	NM R DT		
14. Date 5	pudded	15. Dai	v 1.D. IX					16. Date Completed  D & A  Ready to Prod.					17. Elevations (DF, RKB, RT, GL)*						
4/3/	2005	4/:	10/02				.	9/28	_	-			60	י91 (	ŒL				
		100 19. Plug Back T.D.: N				3025			20. I	). Depth Bridge Plug									
	TVD		064				TVD			<u> </u>					TVD				
21. Type i	Electric & Other	Mechanic	al Logs F	cun (S	ubmit co	py or eaci	1)			22. Wa	well c		X N			•	omit anal omit repo	•	
N/A										ł		iun   Survey		w. [	<u> </u>		(Submi		
23. Casing	and Liner Reco	rd (Repor	t all strin	gs set	in well)			_	. —	<u> </u>				Leas		<u></u>			
Hole Size	Size/Grade	Wt.(#ft.)	Top (	MD)	Bottom	(MD)	Stage Ceme		No.of Sk			ry Vol.	7	Cement	Top*		Amc	unt Pulle	:d
12-1/4"	8-5/8"	24#	<del>                                     </del>		370		Depth		Type of C 250			BBL)	+-	0		十	<del></del>	0	
7-7/8"	4-1/2'	11#			509				112					0		_		0	
								-					1						
														,		$\top$		-	
																	وراية	R 10 3	$\overline{}$
24. Tubing	g Record														_6	<u>(1)</u>	10 11 .	A	2
Size	Depth Set (1	MD) P	acker Dept	th (ME	) S	Size	Depth Set	(MD)	Packer De	epth (MD	<u> </u>	Size	D	epth Se	et (AB)		Packe	r Depth (	MD)
2-3/8"	45981				<u> </u>		26 Parfa	D			1						3E0:	2005	'ـــــــــــــــــــــــــــــــــــــ
25. Produc	25. Producing Intervals				T Bot		26. Perforation Record  Perforated Interval				0:	$\neg$	No. H	loles	#	Oi.	MCCF MOOR	IVED	
A)	Formation			Top Bottom 3083' 3231'			3083' - 3231'				Size 0.34"			28			DIST 9		
B)			3083. 3231.			21.	3063 3231.					25 40				-8	<del></del> &		
C)			-			<del></del>		******				-			18	<u></u>	\$.E.		(1/2)
D)										$\neg \vdash$					1	A	ZE.	77	1
27. Acid,	Fracture, Treatn	nent, Cem	ent Squee	eze, E	tc.														
	Depth Interval								Amount and	Type of l	Materia	ŀ							
308	3231 - 3231		A. w/500 gals 15% NEFE HCl ac. A. w/750 gals 15% NEFE HCl ac. Frac'd w/53,326																
			gal	.s 70	Q foar	ned 12	# Delta	140	X-linked	i gell	ed 2	% KCl	wtr	carr	cying	g 70	,300	# 16/	30
			Bra	idy i	sd & 20	0,400#	16/30 1	3rady	sd coat	ced w/	Ехре	dite							
	tion - Interval A	,					11-33-3	T	<del></del>					ACC:	FOTE		<del>75 -</del>		
Date First Produced	Test Date 9/28/2005	Hours Tested 24	Test Product	ion	Oil BBL <b>0</b>	Gas MCF 28	Water BBL 0	Oil Gravi	ty	Gas Gravity		Produc	tion Me	inod C	70 <u>27</u>		UR R	ECOF	D
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Нг.		Oil BBL	Gas MCF	Water BBL	Gas:		Well Sta	tus			C	ルー	13	20	5	
3/4				<u>→</u>	0	28	0				FLOW	ING			GTO	N EU	ممد		
	ction-Interval B							···	•				BY			<u>hi</u> /		FFICE	
Date First Produced	Test Date	Hours Tested	Test Product	ion	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Produc	tion Me			12		-	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	-	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	tus		WW	OC.	<del>D</del> —	-			
	SI			->															

		~										
Date First	on - Interval (	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method			
roduced Date Te		Tested	Production	BBL	MCF	BBL	Gravity	Gravity	Frougetion Method			
choke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
8c. Product	tion-Interval [	)										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
9. Dispositi	ion of Gas (Sold	d,used for j	fuel, vented, etc	c.)								
Show a	all important a	zones of p					als and all drill-sto lowing and shut	em	tion (Log) Markers			
										Тор		
Format	tion	Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name			
<u>.</u>								PREVIOU	SLY RPID IN	2002		
				re).								
32. Additio	onal remarks (	include plu	gging procedu	,.								
33. Indicat	e which items	have bee a	attached by place I full set req'd) and cement veri	cing a che	Geole	ppropriate ogic Repo Analysis		port Direc	ctional Survey			
33. Indicat Elect Sund	e which items trical/Mechani Iry Notice for	have bee a cal Logs (I plugging a	attached by plac I full set req'd) nd cement veri	cing a che	Geole Core	ogic Repo Analysis	rt DST Re		ctional Survey	1 instructions)*		
33. Indicat Elect Sund 34. I hereb	e which items trical/Mechani Iry Notice for	have bee a cal Logs (I plugging a the foregoi	attached by plac I full set req'd) nd cement veri	cing a che	Geole Core	ogic Repo Analysis	Other	ined from all avai				