# RECEIVED

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 12 207

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT					) ,	ines. Water 51, 2007
Farmington Field C					#55 Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELL Sau of Land Mana						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA	/Agreement, Name and/or No.
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. CHACO 2308-04D #458H	
2. Name of Operator					9. API Well No. 30-045-35615	
WPX Energy Production, LLC  3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NN	Nageezi Gallup / Basin Mancos					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W					11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA .						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize Deepen		Production (Star		rt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat		Reclamation		Well Integrity
	Casing Repair	New Construct	ion 🗀	Recomplete		Other
Subsequent Report	Change Plans	Plug and Aband	=	Temporarily Abandon		(1 <sup>ST</sup> )FLARE EXTENSION
Final Abandonment Notice	Convert to	Plug Back	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of						
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  WPX Energy requests an additional 30 days to flare this well due to a high nitrogen content above acceptable Williams Field Service pipeline standards. The well could begin flaring as soon as 5/13/15 if given approval. Pipeline quality gas should be obtained within 30 days of flaring.						
OIL CONS. DIV DIST. 3					SEE ATTACHED FOR	
MAY 18 2015 CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct.					
Lacey Granillo Title Permit Tech III						
Signature Date 5/11/15						
THIS PACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Man	y lester ~		Title	AF	n	Date 5/13/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

NMOCD



### **United States Department of the Interior**

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

# **Conditions of Approval:**

Chaco 2308-04D #458H Section 6-23N-8W Lease No. NO-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 13, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.