Submit 3 Copies State of New Mex	iico /			
to Appropriate District Office Energy, Minerals and Natural Res	Sources Department Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION 2040 Pacheco S				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 875	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON	WELLS			
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI (FORM C-101) FOR SUCH PROPOSALS)	· · · · · · · · · · · · · · · · · · ·			
1. Type of Well:	Lady Luck			
OIL GAS WELL X OTHER				
2. Name of Operator	8. Well No.			
Benson-Montin-Greer Drilling Corporation	#1			
3. Address of Operator	9. Pool name or Wildcat			
4900 College Blvd. Farmington, NM 87401	Gavilan Greenhorn Graneros Dakota			
4. Well Location				
Unit Letter A : 790 Feet From The North	Line and 790 Feet From The East Lin			
Section 5 Township 24n Range 2	W NMPM Rio Arriba County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7102' GR				
Check Appropriate Box to India	cate Nature of Notice, Report, or Other Data			
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			

PLUG AND ABANDON

TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB x OTHER: OTHER: Complete Dakota 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103. Benson-Montin-Greer Drilling plans to run a CBL from PBTD @ 7850" to approximately 6900' (base of existing Mancos perforations are at

REMEDIAL WORK

6868'). Pressure test 5-1/2" casing, spot 7-1/2% HCL and perforate the Dakota intervals 7641' - 7647', 7690' - 7694', 7710' - 7720' and 7750' -7764'. Each perforated interval will be broken down seperately and then all zones fracture stimulated with 81,000 gallon AmborMax 1015 plus 150,000 # sand. The well will be cleaned out and the productivity of the Dakota Zones production tested. If the zone is productive, Benson-Montin-Greer Drilling will apply for downhole commingling of the Mancos and Dakota Zones.

٨		. 1 .		12345	OCT 2005 RECEIVED OIL CONS. DIV. DIST. 3	CREE B. 11.9575
I hereby certify that the inf	ormation above is true	and complete to the best o	f my knowledge and	belief.	En é	100
SIGNATURE	ruch t	Mudul/	TITLE	Production Clerk	EGO DI PACE VI	10/07/05
TYPE OR PRINT NAME	Trudy Grubel	nik			TELEPHONE NO.	505-325-8874
(This space for State Lise)	10	_	(7x/2000 177	M MAN & CAC INCOCCO	IND INDICE CO	

PERFORM REMEDIAL WORK

DATE

ALTERING CASING

Line

CONDITIONS OF APPROVAL, IF ANY: