

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. ☐ Other Amend Compl Report

2. Name of Operator  
ConocoPhillips Co.

3. Address  
P.O. Box 2197, WL3-6085 Houston Tx 77252

3.a Phone No. (Include area code)  
(832)486-2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface Sec 11 T27N R7W SESW 660FSL 2325FWL  
At top prod. interval reported below  
At total depth

14. Date Spudded  
06/10/2005

15. Date T.D. Reached  
06/17/2005

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
09/13/2005

5. Lease Serial No.  
NMSF078972

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.  
San Juan 28-7 Unit 124F

9. API Well No.  
30-039-27068

10. Field and Pool, or Exploratory  
Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area  
Sec 11 T27N R7W

12. County or Parish  
Rio Arriba

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
6559 GL

18. Total Depth: MD 7650  
TVD

19. Plug Back T.D.: MD 7647  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL; TDT; GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	229		150		0	
8.75	7 J-55	20	0	3461		585		0	
6.25	4.5 N-80	11.6	0	7650		470		1930	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7631							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Open
A) Basin Dakota	7377'	7560'	7377' - 7560'	.34	69	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7377' - 7560'	Frac'd w/ Slickwater @ 1.25g/mg FR; 35,000# 20/40 Carbolite sand & 3932 bbls fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/13/05	9/12/05	24	→	0	1161	5.8			Flows from Well
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	350	730	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCT 19 2005

FARMINGTON FIELD OFFICE  
BY 

NMSF078972

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1159
				Ojo Alamo	2373
				Kirtland	2460
				Fruitland	2883
				Pictured Cliff	3106
				Otero/Chacara	4072
				Cliffhouse	4781
				Menefee	4879
				Pt. Lookout	5375
				Greenhorn	7275
				Cubero	7503

## 32. Additional remarks (include plugging procedure):

Amended this form due to correction made in test data for the Basin Dakota formation.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Chris Gustartis Date 10/12/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.