

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL & 660' FEL, UL "A"
SEC. 5, T26N, R3W**

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA Agreement Designation
**RECEIVED
FARMINGTON NM**

8. Well Name and No.

TRIBAL 05 #01

9. API Well No.
30-039-29238

10. Field and Pool, or Exploratory Area
BASIN DK / BLANCO MV

11. County or Parish, State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attachment.



RECEIVED
FARMINGTON NM
SEP 34 AM 10 24

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

10/3/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

OCT 11 2005

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

TRIBAL 05 #01

API#: 30-039-29238

660' FNL - 660 FEL, UL "A"

SEC. 05, T26N, R03W

8/21/05 Spud well @ 21:00 hrs. Drill rat & 13-1/2" mouse hole to 336'.

8/22/05 Circulate and condition hole for csg. Run 7 jts 9-5/8", hole size 13-1/2", 36#, J-55, ST&C csg, land @ 332'. RU Halliburton. **Cement csg as follows:** Pump 10 bbl water ahead. Cement w/ 300 sks STD w/ additives @ 15.6 ppg, drop plug and displace w/ 22 bbl water. Plug down @ 08:45 hrs. Shut well in. Had full returns, circulate 25 bbl good cement to surface. Witnessed by BLM. WOC

Pressure test BOP equipment as follows: test pipe rams, blind rams, floor valve, Kelly valve, kill line and choke manifold to 250 psi low (10 min), 1000 psi high (10 min), pressure test csg to 250 psi low (10 min) 1000 psi high (30 min), test good.

8/29/05 Circulate and condition hole for csg. Run 92 jts 7", 23#, N-60, LT&C csg. Circulate csg, wash 8' to bottom. **Cement 1st Stage as follows:** Pump 20 bbls chemical wash, 10 bbls water ahead. Cement w/ 50 sks PRBII @ 12 ppg for lead slurry, 100 sks PBR II @ 13 ppg for tail slurry. Drop plug, displace w/ 50 bbls water and 113 bbls mud. **Cement 2nd Stage as follows:** Pump 20 bbls chemical wash, 10 bbls wter ahead. Cement w/ 370 sks PBR II w/ additives @ 12 ppg for lead slurry, 50 sks PBR II w/ additives @ 13 ppg for tail slurry. Drop plug, displace w/ 122 bbls water. Plug down, float held, had full returns, circulate 90 bbls good cement to surface.

Pressure test BOP as follows: test blind rams and pipe rams to 250 psi low (10 min), 1000 psi high (10 min), test csg to 1000 psi (30 min), test good.

9/02/05 RU casing crew, run 114 jts 4-1/2", hole size 6-1/4", 11.6#, N-80, LT&C csg liner, land @ 8230'. Top of liner @ 3907'. Circulate liner w/ 1500 cfm 6% O2, RU Halliburton. **Cement liner as follows:** Pump 20 bbl chemical wash, 10 bbl water ahead. Cement w/ 475 sks Dakota lite w/ additives, wash pumps and lines. Drop plug and displace w/ 96 bbl 3% KCl water. Plug down @ 23:21 hrs on 9/02/05. Float held, set hanger, circulate hole 2/ 3% KCl water. Circulate up to surface 37 bbl good cement from liner top.

9/12/05 Pressure test casing to 1800 psi (10 min).