

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMF-077976

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

S.E. Cha Cha

8. Well Name and No.

S.E. Cha Cha I2

9. API Well No.

30-045-07527

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan County

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HICKS OIL & GAS, INC.

3. Address and Telephone No.

PO Drawer 3307, Farmington, NM 87499-3307 (505)327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FEL
Section 17, T28N-R13W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hicks Oil & Gas plugged subject well per the attached report September 20, 2005



2005 OCT 12 PM 1 40
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Signed JIM HICKS

Title PRESIDENT

Date 10/11/05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date OCT 18 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCDD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Hicks Oil & Gas, Inc.
SE Cha Cha #12

September 22, 2005
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660' FNL & 1980' FEL, Section 17, T-28-N, R-13-W
San Juan County, NM
Lease Number: NMSF-077976
API #30-045-07527

Plug and Abandonment Report

Work Summary:

Notified BLM on 9/19/05

9/19/05 MOL and RU rig. Well pressures: 5# tubing and 3.5" casing, 0# bradenhead. ND wellhead. NU BOP and test. TIH with 2 joints 2-1/16" tubing and tag top of fish. LD 2 joints tubing. TOH and tally 38 joints 2-1/16" tubing. Total tally 1262'. RU hot oiler. Pump 50 bbls produced water down 3.5" casing at 500# at 2.0 bpm. TIH with 38 joints tubing with bull plug on bottom. Pressure test tubing to 1000# for 3 minutes. TOH with tubing. RU wireline truck. RIH and set 3.5" wireline cement retainer at 1188'. TIH with tubing and sting into retainer. Attempt to pressure test 3.5" casing, leak 250# at 1 bpm. Connect pump line to the tubing. Pump water down the tubing, well began to flow out the casing valve. Discuss casing integrity with BLM representative; received approval to pump plug. Shut in casing valve.

Plug #1 with cement retainer at 1188', mix and pump 200 sxs Type III cement (264 cf) and squeeze below CR to 5684' to fill the Gallup perforations and to cover the Gallup top, the 3.5" casing shoe, Mesaverde, and Picture Cliffs tops. Sting out of retainer and reverse circulate casing clean with 18 bbls of water, recovered 1/2 bbl of cement. TOH with tubing. Shut in well.

9/20/05 Open up well; no pressure. Pressure test casing to 500#, held OK. RIH with wireline and tag cement at 1178'. Perforate 3 squeeze holes at 1175'. Attempt to establish rate into squeeze holes, pressured up to 800#. Pressure bled down 100# per minute. R. Snow, BLM, approved procedure to set inside plug. TIH with tubing to 1178'.

Plug #2 with 10 sxs Type III cement (13 cf) inside casing from 1178' to 1078' to cover the squeeze holes at 1175' and the Fruitland top. TOH and LD tubing. Shut in well and WOC. Dig out wellhead. RIH with wireline and tag cement at 1040'. PUH to 430'. Perforate 3 squeeze holes at 430'. Circulate the bradenhead annulus clean with 15 bbls of water.

Plug #3 with 52 sxs Type III cement (69 cf) pumped down the 3.5" casing from 430' to surface covering the Kirtland and Ojo Alamo tops, circulate good cement out the bradenhead valve.

Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement at the surface in both the 3.5" and 4.5" casings and bradenhead annulus. Mix 15 sxs Type III cement and install the P&A marker. RD & MOL.
No BLM representative on location.