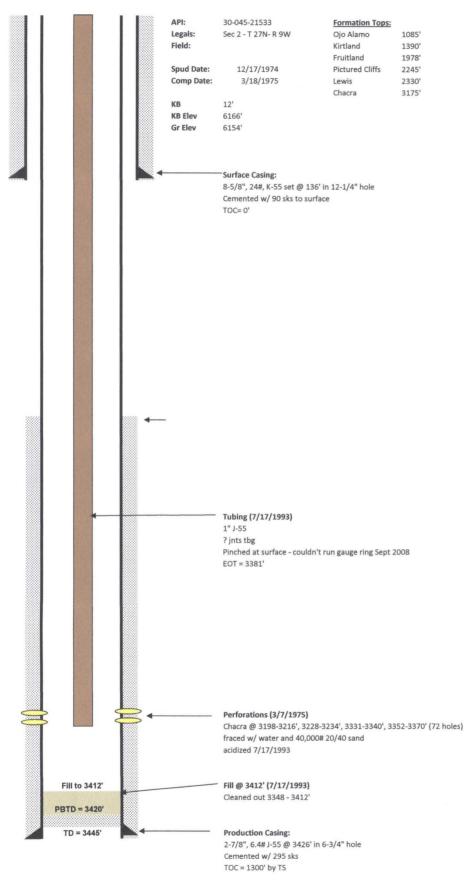
Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 30-045-21533 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🔯 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E0-1200-0002 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Jaques Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Four Star Gas & Oil Company 9. OGRID Number 131994 3. Address of Operator 10. Pool name or Wildcat ATTN: Permitting Specialist 332 Road 3100 Aztec, New Mexico 87410 Otero Chacra 4. Well Location O: 1060 feet from the South line and 1730 Unit Letter feet from the East line Township 27N Range 9W Section 2 County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6154' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON 🖂 PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of ULL CONS. DIV DIST. 3 APR 27 2015 Rig up rig. Install and test BOP. POOH with tubing. Run Cement Bond Log. Consult with NMOCD to make any necessary P&A design modifications based on CBL results Set CIBP @ ~3225' and dump bail 100' cement on top. Set CIBP @ ~2295' and dump bail 100' cement on top Set CIBP @ ~2028' and dump bail 100' cement on top. Set CIBP @ ~1440' and dump bail 100' cement on top Cut casing @ ~1300' and POOH to 1200'.\ Establish circulation to surface. If no circulation, discuss different options with NMOCD. Pump cement down casing and circulate to surface via annulus. Leave cut casing in hole with cement inside and Notify NMOCD 24 hrs out to surface prior to beginning Cutoff wellhead, leave dry hole marker, clean location, and reclaim surface operations 12/17/1974 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 4/27/2015 Type or print name April E. Pohl E-mail address: \_\_April.Pohl@chevron.com\_\_\_ PHONE: \_\_505-333-1941\_\_ For State Use Only DEPUTY OIL & GAS INSPECTOR DATE 5-21-15 TITLE DISTRICT #3 APPROVED BY: 7 Conditions of Approval (if any):

## Chevron San Current Wel

## Jaques Com Well #1 San Juan County, New Mexico Current Wellbore Schematic as of 03-16-2015

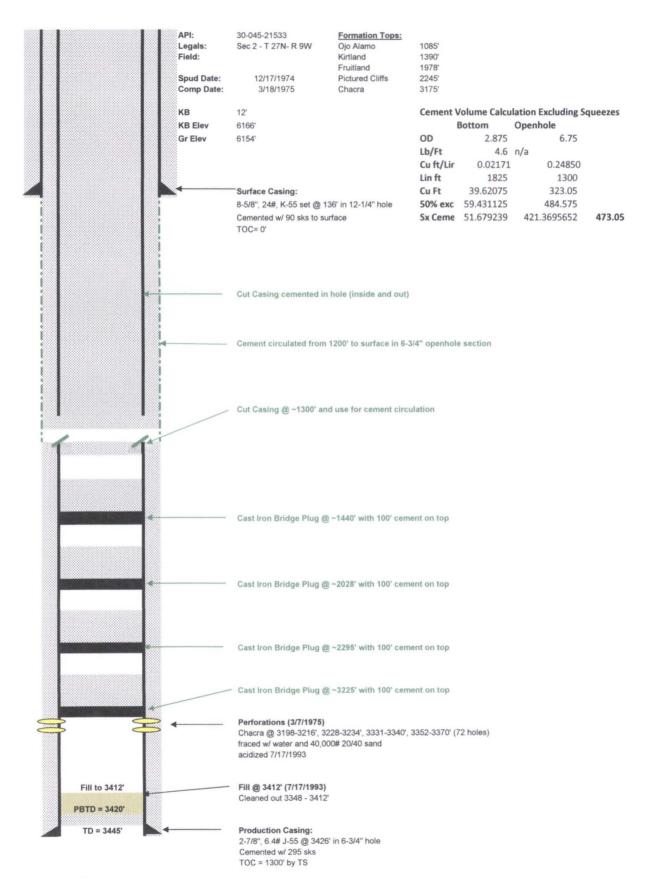


Prepared by: Simon Martin
Date: 03/16/2015

Updated by: Date:



## Jaques Com Well #1 San Juan County, New Mexico Proposed Wellbore Schematic as of 03-16-2015



Prepared by: Simon Martin Date: 03/16/2015