

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-18463
7. Lease Name or Unit Agreement Name Chaco 2308-04P
8. Well Number #150H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6870' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
Unit Letter P : 1312' feet from the S line and 285' feet from the E line
 Section 4 Township 23N Range 8W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER INTER-WELL COMMUNICATION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

Start date: 5/12/14
 End date: 5/16/14
 Type: Nitrogen Foam
 Pressure: 5544 psi
 Volume Average: Nitrogen - 2,725,025 (scf); Sand - 228,208 (lbs); Fluid - 55,905(gals)
 Results of any investigation conducted: Gas Analysis

APR 23 2015

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE PERMIT TECH III DATE 4/22/15

Type or print name MARIE JARAMILLO E-mail address: Marie.Jaramillo@wpxenergy.com PHONE: (505) 333-1808
 For State Use Only

APPROVED BY: TITLE ACCEPTED FOR RECORD DATE 4/22/15

Conditions of Approval (if any)

10
3



2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: WP140162
 Cust No: 85500-11140

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
 Well Name: CHACO 2308-09A #145H
 County/State:
 Location:
 Field:
 Formation:
 Cust. Stn. No.: 31718

Source: METER RUN
 Pressure: 230 PSIG
 Sample Temp: DEG. F
 Well Flowing:
 Date Sampled: 05/22/2014
 Sampled By: PRESTON CLEMMONS
 Foreman/Engr.: CODY BOYD

Remarks: RUN #50

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	36.263	3.9970	0.00	0.3507
CO2	0.288	0.0490	0.00	0.0044
Methane	50.328	8.5480	508.31	0.2788
Ethane	5.982	1.6030	105.86	0.0621
Propane	4.668	1.2880	117.45	0.0711
Iso-Butane	0.483	0.1580	15.71	0.0097
N-Butane	1.291	0.4080	42.12	0.0259
I-Pentane	0.237	0.0870	9.48	0.0059
N-Pentane	0.226	0.0820	9.06	0.0056
Hexane Plus	0.234	0.1050	12.33	0.0077
Total	100.000	16.3250	820.32	0.8219

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0021
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 824.0
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 809.7
 REAL SPECIFIC GRAVITY: 0.8233

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 819.5
 DRY BTU @ 14.696: 822.1
 DRY BTU @ 14.730: 824.0
 DRY BTU @ 15.025: 840.5

CYLINDER #: RE #8
 CYLINDER PRESSURE: 171 PSIG
 DATE RUN: 5/23/14 8:44 AM
 ANALYSIS RUN BY: LOGAN CHENEY