

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35504
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 18463
7. Lease Name or Unit Agreement Name Chaco 2308-14E
8. Well Number #152H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6889' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter E : 1440' feet from the N line and 287' feet from the W line
 Section 14 Township 23N Range 8W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER INTER-WELL COMMUNICATION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

APR 23 2015

Start date: 6/23/14
 End date: 6/25/14
 Type: Nitrogen Foam
 Pressure: 5557 psi
 Volume Average: Nitrogen - 2,612,365 (scf); Sand - 246,392 (lbs); Fluid - 56,787(gals)
 Results of any investigation conducted: Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie Jaramillo TITLE PERMIT TECH III DATE 4/23/15

Type or print name MARIE JARAMILLO E-mail address: Marie.Jaramillo@wpxenergy.com PHONE: (505) 333-1808
 For State Use Only

APPROVED BY: _____ TITLE ACCEPTED FOR RECORD DATE _____

Conditions of Approval (if any)

AC
3



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

30-045-35439

Analysis No: WP140248
Cust No: 85500-10975

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-16I #147H
County/State:
Location:
Field:
Formation:
Cust. Str. No.:

Source: SPOT
Pressure: 240 PSIG
Sample Temp: 71 DEG. F
Well Flowing:
Date Sampled: 06/27/2014
Sampled By: RICK CONAWAY
Foreman/Engr.: CODY BOYD

OIL CONS. DIV DIST. 3
APR 23 2015

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	55.954	6.1640	0.00	0.5412
CO2	0.262	0.0450	0.00	0.0040
Methane	31.641	5.3710	319.57	0.1753
Ethane	4.841	1.2960	85.67	0.0503
Propane	4.439	1.2250	111.69	0.0676
Iso-Butane	0.515	0.1690	16.75	0.0103
N-Butane	1.345	0.4250	43.88	0.0270
I-Pentane	0.301	0.1100	12.04	0.0075
N-Pentane	0.284	0.1030	11.38	0.0071
Hexane Plus	0.418	0.1870	22.03	0.0138
Total	100.000	15.0950	623.02	0.9040

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0016
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 625.5
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 614.6
REAL SPECIFIC GRAVITY: 0.9051

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 622.1
DRY BTU @ 14.696: 624.1
DRY BTU @ 14.730: 625.5
DRY BTU @ 15.025: 638.0

CYLINDER #: RS #1
CYLINDER PRESSURE: 71 PSIG
DATE RUN: 6/30/14 2:04 PM
ANALYSIS RUN BY: PATRICIA KING