

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> <b>Form C-105</b>          Revised June 10, 2003       </div> WELL API NO. 30-045-32222 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name PUBCO STATE COM  8. Well No. #1C  9. Pool name or Wildcat Blanco Mesa Verde						
2. Name of Operator GREAT WESTERN DRILLING CO.							
3. Address of Operator C/O WALSH ENGINEERING & PRODUCTION CORP. 7415 E. Main St. Farmington, NM 87402							
4. Well Location  Unit Letter K : 1575' Feet From The South Line and 2480' Feet From The West Line  Section 36 Township 31N Range 11W NMPM County San Juan							
10. Date Spudded 03/04/05	11. Date T.D. Reached 03/29/05	12. Date Compl. (Ready to Prod.) 09/07/05	13. Elevations (DF& RKB, RT, GR, etc.) 5936' GL	14. Elev. Casinghead			
15. Total Depth 5226'	16. Plug Back T.D. 5180'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 5226	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4737' - 5078', 4147' - 4667'				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run CBL, INDUCTION LOG, NEUTRON, DEEP RESISTIVITY LOG			22. Was Well Cored NO				
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	225'KB	12 1/4"	20 sx (24 cu.ft.)	NONE		
7"	23#	2881'KB	8 3/4"	200 sx (590 cu.ft.)	NONE		
				150 sx (300 cu.ft.)	NONE		
4 1/2"	10.5#	5222'KB	6 1/4"	80 sx (204 cu.ft.)	NONE		
				125 sx (251 cu.ft.)	NONE		
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4780'	
26. Perforation record (interval, size, and number)  4737'-5078' 1SPF (50 HOLES) 4147'-4667' 1SPF (50 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 4737'-5078'      2530bbls frac fluid, 120,000# 20/40 Brady Sand  4147'-4667'      2471bbls frac fluid, 120,000# 20/40 Brady Sand			
<b>28. PRODUCTION</b>							
Date First Production 09/07/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SI		
Date of Test 09/07/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 800 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By Paul C. Thompson	
30. List Attachments DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature:				Printed Name: Gwen Brozzo		Title: Production Technician      Date: 09/14/05	
E-mail Address: gwen@walsheng.net							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1330'			Ojo Alamo				
1410'			Kirtland				
2645'			Pictured Cliffs				
4120'			Cliff House				
4415'			Menefee				
4970'			Point Lookout				