

## District I

1625 N. French Dr., Hobbs, NM 87240

## District II

811 South First, Artesia, NM 87210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

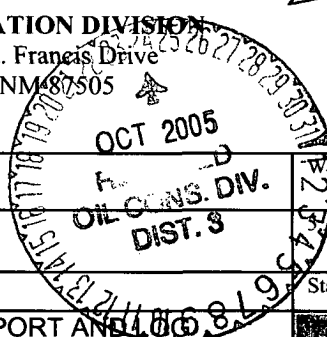
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-105  
Revised March 25, 1999

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505



WELL API NO.

30-045-32717

Indicate Type of Lease

STATE FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Canepile Gas Com

2. Name of Operator

BP America Production Company

8. Well No.

1N

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter O : 960 Feet From The South Line and 2245 Feet From The East Line  
Section 18 Township 31N Range 10W NMPM San Juan County

10. Date Spudded

06/02/05

11. Date T.D. Reached

06/10/05

12. Date Compl. (Ready to Prod.)

10/14/05

13. Elevations (DF&amp; RKB, RT, GR, etc.)

5910' GR

14. Elev. Casinghead

15. Total Depth

TMD 7406' TVD 7206'

16. Plug Back T.D.

7400'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

4269' 5306' Blanco Mesaverde

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CBL &amp; RST

22. Was Well Cored

NO

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	233'	13 1/2"	248 SXS	
7"	20#	3079'	8 3/4"	374 SXS	
4 1/2"	11.6#	7404'	6 1/4"	373 SXS	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7362'	

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4629' - 4951' @ 3 JSPF, 3.125" GUN

4991' - 5306' @ 3 JSPF, 3.125" GUN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4629' - 4951'

103,713# Sand

4991' - 5306'

102,125# sand

## 28. PRODUCTION

Date First Production (est) 07/11/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/11/05	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 1008	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 195#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava / SBB Printed Name Cherry Hlava Title Regulatory Analyst Date 10/18/05

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	4226'
T. Cliff House	
T. Menefee	4556'
T. Point Lookout	4988'
T. Mancos	5492'
T. Gallup	
Base Greenhorn	7026'
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CANEPLA GAS COM 1  
API No. 30-045-32717  
Downhole Commingling Subsequent Report  
10/17/05

9/30/05 – MIRU. Lay 3" lines to flare pit.

10/01/05 – Blow tbg down to flare pit. Pumped 7 bbls water down tbg to kill. NDWH. NU BOP & test – good test.

10/03/05 – Blow tbg down to flare pit. Load & tested csg to 1500 psi – good test. RIH & set CBP @ 5500'. TIH & perforate Point Lookout from 4991' to 5110' w/2 SPF & perforate from 5102' to 5305' w/3 SPF.

10/04/05 – Frac well w/102,125# sand & N<sub>2</sub>. RU WL & set CBP @ 4975'. TIH & perforate Menefee zone from 4629' TO 4950' w/3 SPF.

10/05/05 – Frac 4775' – 4950' w/103,713# SAND. NU flow tree & flowline – open to flare pit on 1/4" ck @ 900 psi. . Changed to 1/2" c & to 3/4" choke.

10/06/05 – Flow well to flare pit on 3/4" choke.

10/10/05 – Flow well to flare pit on 1/2" choke.

10/11/05 – Flow to flare pit. TIH w/tubing & mill to 4845' & tag fill. Clean out sand to 4975'. Mill composite plug. Circ clean. TIH to 5200", pull above perms & put on 3/4" choke to flow test well.

10/12/05 – Flow to flare pit. TIH & tag fill @ 4965'. C/O to 5500' & mill composite plug, circ clean. C/O to 7192'.

10/13/05 – TIH & C/O to 7253'.

10/14/05 – Pump 30 bbls 2% KCL water to kill. MU BHA. TIH & land tbg @ 7362'. ND BOP. NUWH. RU WL & pull plugs. RD WL. RDU & equipment.

10/17/05 – RDMO. Rig released on 10/17/05.

Returned well to production from Mesaverde & Dakota formations.