

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 753-7513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FNL & 1585' FWL
Sec. 5, T26N, R7W

5. Lease Serial No.

NMSF079162

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Miles Federal #1A

9. API Well No.
30-039-22916

10. Field and Pool, or Exploratory Area

Otero-Chacra & Blanco-Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Downhole Commingle

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to commingle existing production downhole on the Otero Chacra (Perfs 3070'-3082', 3145'-3156') and Blanco Mesa Verde (Perfs 4472'-4496', 4534'-4546', 4578'-4586') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 4600', and a pumping unit, rods and pump installed.

The Otero-Chacra (82329) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Otero-Chacra 32% and Blanco-Mesa Verde 68%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production.

Note: This has also been requested from the State on form C-103.

DHC 1985AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pat Culpepper

Title Engineer

Signature

Pat Culpepper

Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Math Halbert

Title

PETE ENG

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Dominion Exploration & Production

MILES FEDERAL 1A

FLOWING

05-26N-07W

BLANCO Field

RIO ARRIBA County, NM

API # 300392291600 /CC 401331.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 30, 2005
Spud Date
Completion date:

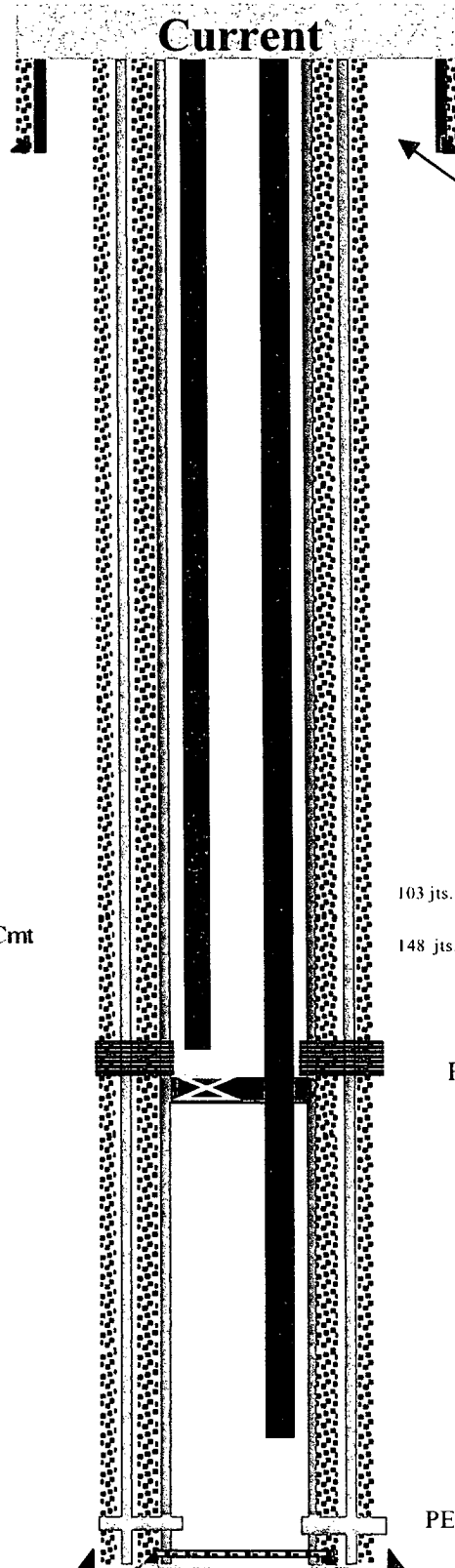
KB	6685	WI	50%
GL	6673	NRI	43.3%
DF	6684		

Top of Cmt @ Surface

118 jts. 5 1/2", #, csg. Set @ 4685'. Cmt w/580 sx.

TD @ 4700' PBTD @ 4629'

71' of OH



8 jts. 8 5/8", #, csg. Set
@ 313'. Cmt w/210 sx.

103 jts. 1 1/4", V-55 EUE tubing Set @ 3128'

148 jts. 1 1/2", V-55 EUE tubing Set @ 4493'

PERFS (Otero Chacra)
3070' - 3156'

PERFS (Blanco Mesa Verde)
4472' - 4586'

Dominion Exploration & Production

MILES FEDERAL 1A

FLOWING

05-26N-07W

BLANCO Field

RIO ARRIBA County, NM

API # 300392291600 /CC 401331.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 30, 2005
Spud Date
Completion date:

Proposed

KB	6685	WI	50%
GL	6673	NRI	43.3%
DF	6684		

Top of Cmt @ Surface'

8 jts. 8 5/8", #, csg.
Set @ 313'. Cmt w/210
sx.

118 jts. 5 1/2", #, csg. Set @ 4685'.
Cmt w/580 sx.

149 jts. 2 3/8" 4.7# tbg. Set @ 4529'.



PERFS (Otero Chacra)
3070' - 3156'

TD @ 4700' PBD @ 4629'

71' of OH

PERFS (Blanco Mesa Verde)
4472' - 4586'

Wellhead Volume - Detail

 [download](#)  [query](#)

Business Date: 06/01/2005

Production Date: 06/01/2005

Meter: 94810

Business Party: 10090

Location: GLARGO

MILES FEDERAL # 1A CH

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

Mcf: 813

Dth: 1004

Avg Btu: 1235

Monthly Volume @ State
PB

Mcf: 797

Wellhead Volume - Detail



Business Date: 06/01/2005

Production Date: 06/01/2005

Meter: 94497

Business Party: 10090

Location: GLARGO

MILES FEDERAL # 1A MW

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

Monthly Volume @ State
PB

Mcf: 1733

Mcf: 1699

Dth: 2316

Avg Btu: 1336