

MAY 29 2015

MAY 29 2015

# BURLINGTON RESOURCES

Farmington  
Bureau of LandField Office  
Management
 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 5/18/2015

API No. 30-039-20478

DHC No. DHC3163AZ

Lease No. SF-080430-B

Well Name

San Juan 28-6 Unit

Well No.

#165

Unit Letter  
ASection  
30Township  
T028NRange  
R006WFootage  
990' FNL & 1190' FELCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

32%

19%

MESAVERDE

68%

81%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

5-26-15

Geo

564-7740

X E. Schell

5/18/15

Engineer

505-326-9826

Ephraim Schofield

NMOCD