

MAY 29 2015

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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

MAY 20 2015

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☐REVISED ☒ 2nd

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/18/2015

API No. 30-045-35263

DHC No. DHC3613AZ

Lease No. NM-03561

Well Name

Grenier B

Well No.

#3P

Unit Letter

Surf- O

Section

5

Township

T029N

Range

R010W

Footage

815' FSL &amp; 2495' FEL

County, State

San Juan County,  
New Mexico

Completion Date

2/9/2015

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

70%

CONDENSATE

PERCENT

52%

DAKOTA

30%

48%

JUSTIFICATION OF ALLOCATION: 2<sup>nd</sup> Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

De Witt

DATE

5-26-15

TITLE

Geo

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5/18/15

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