

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-20814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1697
7. Lease Name or Unit Agreement Name Alamito
8. Well Number # 3
9. OGRID Number 282327
10. Pool name or Wildcat Alamito Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
 Unit Letter E : 1980 feet from the North line and 760 feet from the West line
 Section 32 Township 23N Range 07W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6850' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return to Production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Alamito #3 was returned to production after being shut-in for more than 90 days.

Date returned to production: 04/17/2015
 TBG Pressure: 500
 CSG Pressure: 500
 MCFD: 26.52
 Meter no.: 202A-371242
 Gas Company: B-LINE

OIL CONS. DIV DIST. 3
 JUN 03 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Regulatory Analyst DATE 6/1/15

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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KC

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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised August 1, 2011

Submit One Copy
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Encana Oil & Gas (USA) Inc.			Pool Basin Mancos Gas Pool						County San Juan								
Address 370 17 th Street, Suite 1700, Denver, CO 80202							TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>			Completion <input checked="" type="checkbox"/>			Special <input type="checkbox"/>		
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Escrito D32-2408	30-045-35519	01H	D	32	24N	8W	05/20/15	P	Full Open	385	N/A	24	73.5	234.7	43.4	26.7	615.2

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Cristi Bauer 6/1/15
Signature Date

Cristi Bauer Regulatory Analyst
Printed Name Title

Cristi.Bauer@encana.com 720-876-5867
E-mail Address Telephone No.

