

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit

No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

OIL CONS. DIV DIST. 3

JUN 09 2015

A. Applicant: WPX Energy Production, LLC
whose address is: P.O. Box 640, Aztec, NM 87410,

hereby requests an exception to Rule 19.15.18.12 until 7/15/15, for the following described tank battery (or LACT):

Name of Lease: NE CHACO COM #270H API-30-039-31255 Name of Pool: Chaco Unit NE HZ (Oil)

Location of Battery: Unit Letter D Section 17 Township 23N Range 6W

Number of wells producing into battery 3

B. Based upon oil production of 370 barrels per day, the estimated volume of gas to be flared is 1100 MCF/D; Value: \$3113 per day.

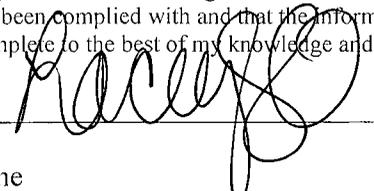
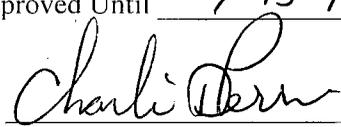
C. Name and location of nearest gas gathering facility:

Williams Field Service, Sec 18, T23N, R06W

D. Distance BUILT Estimated cost of connection _____

E. This exception is requested for the following reasons: **1st Emergency Flare Extension**

WPX Energy requests authorization to flare the NE Chaco Com #270H due to a potential crossflow event as a result of nearby frac activity on **NE CHACO COM #209H, NE CHACO COM #210H, NE CHACO COM #243H, NE CHACO COM #244H, NE CHACO COM #271H**. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **6/15/15**, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u></u> Printed Name & Title <u>Lacey Granillo Permit Tech III</u> E-mail Address <u>lacey.granillo@wpxenergy.com</u> Date: <u>6/9/15</u> Telephone No. <u>(505) 333-1816</u>	OIL CONSERVATION DIVISION Approved Until <u>7-15-15</u> By <u></u> Title <u>SUPERVISOR DISTRICT #3</u> Date <u>JUN 15 2015</u>
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* Gas-Oil ratio test may be required to verify estimated gas volume.