District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.			
	 (For L	Division	Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	C and Rule 19.15.7.37 NMAC)			
A.	Applicant: WPX Energy Production, L whose address is: P.O. Box 640, Aztec, N		OIL CONS. DIV DIST. 3 JUN 0 9 2015		
(or L	hereby requests an exception to Rule 19.15.1 ACT):	18.12 until <u>7/15/15</u> , for the fo	ollowing described tank battery		
	Name of Lease: NE CHACO COM #201H AF	<u>PI-30-039-31256</u> Name of Poo	l: Chaco Unit NE HZ (Oil)		
	Location of Battery: Unit Letter <u>E</u>	Section <u>17</u> Township _	23N Range 6W		
	Number of wells producing into battery3	3			
В.	Based upon oil production of $\underline{120}$ barrels per day, the estimated volume				
	of gas to be flared is 1600 MCF/D; Value: \$4528 per day.				
C.	Name and location of nearest gas gathering facility:				
Williams Field Service, Sec 18, T23N, R06W					
D.	DistanceBUILTEstimated cost of connection				
nearby frac activ If a crossflow eve The well would fl	This exception is requested for the following nergy requests authorization to flare the NE Chaco Comvity on <b>NE CHACO COM #209H, NE CHACO COM #210H, I</b> ent on the well results in nitrogen content above Williams lare for up to 30 days. Pipeline quality gas should be obtasent to a third party for a gas analysis. The results of the	#2011-I due to a potential crossflow  NE CHACO COM #243H, NE CHACO  s pipeline standards, flaring may be  sined within 30 days. A gas sample	v event as a result of COM #244H, NE CHACO COM #271H. gin as soon as 6/15/15, given approval will be collected upon the confirmation		
Division have be is true and composite and c	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.  Lacey Granillo Permit Tech III  esslacey.granillo@wpxenergy.com	OIL CONSERVATION DE Approved Until 7-15  By Luli Peru  Title SUPERVISOR [ Date JUN 1.5 2015	<u>/5</u>		

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.