RECEIVED					
	DEPARTMENT C	STATES OF THE INTERIOR D MANAGEMENT	JUN 8 9 201	E7	FORM APPROVED OMB No. 1004-0137 cpires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELESTMINGTON Field of Do not use this form for proposals to drill or to re-enter and				<ul><li>5. Lease Serial No.</li><li>NMSF078359</li><li>6. If Indian, Allottec or Tribe Name</li></ul>	
abandoned well. Use Form 3160-3 (APD) for such proposals.				7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.   1. Type of Well				132829	A/Agreement, Name and/or No.
Oil Well Gas Well Other				8. Well Name and No. NE CHACO COM #204H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No.	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. <i>(include area code)</i> 505-333-1816		30-039-31245 10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1740' FSL & 274' FEL SEC 13 23N 7W BHL: 871' FSL & 331' FWL SEC 17 23N 6W				11. Country or Parish, State Rio Arriba, NM	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>EMERGENCY</u> FLARE EXTENSION (1 <sup>ST</sup> )
	Change Plans	Plug and Abandon			
Final Abandonment Notice	Convert to	Plug Back	Water Disposal		
all pertinent markers and z subsequent reports must be recompletion in a new inter	posal is to deepen direct ones. Attach the Bond u filed within 30 days fol rval, a Form 3160-4 mu:	ionally or recomplete horiz nder which the work will b llowing completion of the i st be filed once testing has	zontally, give subsurface loo be performed or provide the involved operations. If the c	cations and meas Bond No. on file operation results ndonment Notice	ured and true vertical depths of with BLM/BIA. Required in a multiple completion or s must be filed only after all
nearby frac activity on NE C #271H. If a crossflow event	CHACO COM #209H, I on the well results in we well would flare for	<b>NE CHACO COM #210H,</b> n nitrogen content abov r up to 30 days. Pipeline	e Williams pipeline stand quality gas should be o	, <b>NE CHACO CO</b> dards, flaring n btained within ults of the gas a	DM #244H, NE CHACO COM nay begin as soon as 30 days. A gas sample will be
	A			CONDITI	ONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo			Title Permit Tech III		L CONS. DIV DIST. 3
			Date 6/9/15 JUN 15 2015		
Approved by					
Conditions of approval, if any, are anached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and United States any false, fictitious	Title 43 U.S.C. Section 12	212, make it a crime for any		ly to make to any	department or agency of the

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## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

**Conditions of Approval:** 

## NE CHACO COM #204H Section 13-23N-7W Lease No. NMSF078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.