DI	UNITED STATES EPARTMENT OF THE INT		EIVED 🌋 OMB I	1 APPROVED NO. 1004-0135	
В	UREAU OF LAND MANAGE	MENT	5. Lease Serial No.	s: July 31, 2010 '	
Do not use th	NOTICES AND REPORT is form for proposals to dr U. Use form 3160-3 (APD)	ill or t& re-enter an ^j UN	0 9 2015 NMNM09867A		
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SUBMIT IN TRI	IPLICATE - Other instruction	ons on reverse Sideningto Bureau of La	on Field Office7. If Unit or CA/Agr and Management	eement, Name and/or No	
1. Type of Well Oil Well Gas Well Other: COAL BED METHANE			LUNT FC 9		
2. Name of Operator XTO ENERGY INC Contact: DOLENA (DEE) JOHNSON E-Mail: dee_johnson@xtoenergy.com			30-045-34415-00-S1		
3a. Address ENGLEWOOD, CO 80155		b. Phone No. (include area code Ph: 505-333-3164	e) 10. Field and Pool, o BASIN FRUIT		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 7 T30N R13W SWSE 665FNL 665FWL 36.822600 N Lat, 108.249380 W Lon			SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Of	
_	Alter Casing	Fracture Treat	- Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the wo following completion of the involve- testing has been completed. Final A determined that the site is ready for	ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed (final inspection.)	ts in a multiple completion or rec only after all requirements, inclu	A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed	e filed within 30 days 60-4 shall be filed once	
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