

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-031-20413</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well X <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Dominion Production Co. LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1414 W. Swann, Suite 100, Tampa Florida 33606</b>		7. Lease Name or Unit Agreement Name <b>SFRR "A"</b>
4. Well Location Unit Letter <u>P</u> : <u>5'</u> feet from the <u>South</u> line and <u>50'</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM <u>McKinley</u> County		8. Well Number <b>#87</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7135' GR</b>		9. OGRID Number <b>291567</b>
		10. Pool name or Wildcat <b>Hospah</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

Please see the attached plugging procedure.

*Extend Gallup plug top to 1480*

JUN 08 2015

Notify NMOCD 24 hrs  
prior to beginning  
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE: 6/4/2015

Type or print name David Burns

E-mail address: davidburns@dominionproduction.com PHONE: 8325454600

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

TITLE

DISTRICT #3

DATE

6/19/15

Conditions of Approval (if any):

*K2*

**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
SFFR "A" #87  
API# 3003120413  
5' FSL & 50' FEL  
Sec. 1 T17N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Gallup Sand 1535'-1598')** RIH with 2 7/8" 6.5#, WS with mule shoe sub. Wash wellbore to TD of 1598'. Mix and Pump 18 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 850'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from 1500' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 850', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.