

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-20855
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SFRR "A"
8. Well Number #97
9. OGRID Number 291567
10. Pool name or Wildcat Hospah

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dominion Production Co. LLC

3. Address of Operator
1414 W. Swann, Suite 100, Tampa Florida 33606

4. Well Location
Unit Letter **P O** : **240'** feet from the **South** line and **1655'** feet from the **East** line
Section **1** Township **17N** Range **9W** NMPM **McKinley** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7135' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging procedure.

OIL CONS. DIV DIST. 3

JUN 08 2015

Notify NMOCD 24 hrs
prior to beginning
operations

Extend Gallup plug top to 1535

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **President** DATE: **6/4/2015**

Type or print name **David Burns** E-mail address: **davidburns@dominionproduction.com** PHONE: **8325454600**

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:  TITLE **DISTRICT #3** DATE **6/19/15**

Conditions of Approval (if any):

KC2

Plug and Abandonment Plan
Dominion Production Co, LLC.
SFFR "A" #97
API# 3003120855
240' FSL & 1655' FEL
Sec. 1 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Lower Gallup Sand 1580'-1635')** RIH with 2 7/8" 6.5#, WS with mule shoe sub. Wash wellbore to TD of 1665'. Mix and Pump 20 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 650'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from 1500' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 850', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.