

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 109385

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Lybrook A01-2206 01H

9. API Well No.
30-043-21137

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1126' FNL and 546' FEL Sec 1, T22N, R6W
BHL: 659' FNL and 384' FWL Sec 1, T22N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Flare Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Encana Oil & Gas (USA) Inc. completed the Lybrook A01-2206 01H on 03/19/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare gas from this well. The extension is being requested because The Lybrook A01 has seen an increase in oxygen content, which has exceeded the associated pipeline specifications causing the pipeline to get temporarily shut-in. Encana cannot send the A01 gas to sales due to the high oxygen content exceeding pipeline specs and requests approval to flare the gas in order to get the well cleaned up from its higher corrosive oxygen content.

Encana estimates that approximately 0.432 MMCF/d will be flared. The gas analysis is attached.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed): Cristi Bauer Title: Regulatory Analyst

Signature: Cristi Bauer Date: 5/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: [Signature] Title: AFM Date: 5/29/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office: FFO

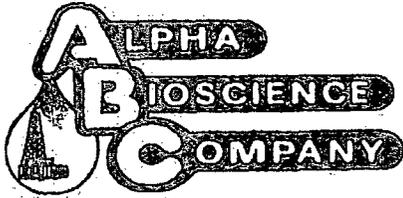
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

HC

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Encana Oil and Gas
 O2 Analysis Summary

Requested By: Darryl Saunders

Date: 05/21/2015 Location: Lybrook A01-2206-01H - 1ST TEST

O2 PPM Reading			O2 PPM Reading	
1 min	252	While sampling we bled down well through 1/2 valve near compressor inlet. At 15 mins. pressure was below 30psig and had to stop analyzing.	31 min	
2 min	257		32 min	
3 min	266		33 min	
4 min	382		34 min	
5 min	580		35 min	
6 min	63		36 min	
7 min	60		37 min	
8 min	59		38 min	
9 min	55		39 min	
10 min	40		40 min	
11 min	40		41 min	
12 min	48		42 min	
13 min	53		43 min	
14 min	36		44 min	
15 min	58		45 min	
16 min		46 min		
17 min		47 min		
18 min		48 min		
19 min		49 min		
20 min		50 min		
21 min		51 min		
22 min		52 min		
23 min		53 min		
24 min		54 min		
25 min		55 min		
26 min		56 min		
27 min		57 min		
28 min		58 min		
29 min		59 min		
30 min		60 min		
30 Minute Average:			1 Hour Average:	

All readings are in Parts Per Million O2

P.O. Box 147 • Farmington, New Mexico 87499 • (505) 325-5036 • Fax (505) 326-2555



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Lybrook A01-2206 01H
Section 1-22N-6W
Lease No. NMNM 109385

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 29, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.