

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
NMNM 078360

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

MAR 31 2015

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

7. UNIT AGREEMENT NAME
132829

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
NE Chaco Com #167H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

Farmington Field Office
Bureau of Land Management

9. API WELL NO.
30-039-31201 -0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1289'FSL & 516'FWL, SEC 15, T23N, R7W
BHL: 376'FSL & 157'FWL SEC 14, T23N R7W

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 15, 23N 7W

15. DATE SPUDDED 8/18/14	16. DATE T.D. REACHED 1/31/15	17. DATE COMPLETED (READY TO PRODUCE) 3/25/15	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR Rio Arriba	13. STATE New Mexico
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7295' GR			19. ELEVATION CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 11231' MD 5745' TVD	21. PLUG, BACK T.D., MD & TVD 11099' MD 5748' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Chaco Unit NE HZ (oil): 6395'-11082' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	424' MD	12-1/4"	245sx - surface		
7"	23#, J-55	6344' MD	8-3/4"	1122sx - surface		
4-1/2"	11.6.#, P-110	11188' MD	6-1/8"	385sx - surface		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6154'				2-3/8", 4.7#, J-55 EUE 8rd	6285'	6120'

31. PERFORATION RECORD (Interval, size, and number)
Chaco Unit NE HZ (oil): 6395'-11082' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

6395'-6581' 237,276#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

APR 07 2015

6685'-6867' 263,060#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6967'-7155' 264,207#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

CONFIDENTIAL

7253'-7439' 262,720#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7539'-7725' 261,063# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

ACCEPTED FOR RECORD

7825'-8011' 219,958#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

FARMINGTON FIELD OFFICE
BY: William Tambekou

8111'-8312' 226,227#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

8412'-8613' 216,936#, 20/40 PSA Sand

NIMUUDA

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11082'

8713'-8914'	216,486#, 20/40 PSA Sand
9018'-9215'	209,454# , 20/40 PSA Sand
9318'-9561'	205,617# , 20/40 PSA Sand
9665'-9862'	201,265#, 20/40 PSA Sand
9962'-10163'	208,161#, 20/40 PSA Sand
10263'-10464'	211,696#, 20/40 PSA Sand
10564'-10765'	219,714#, 20/40 PSA Sand
10865'-11082'	244,464# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
3/25/15		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
Will report on Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo, SIGNED

TITLE Permit III

DATE 3/31/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
Ojo Alamo	1536	1519					
Kirtland	1871	1846					
Picture Cliffs	2196	2164					
Lewis	2318	2283					
Chacra	2623	2582					
Cliff House	3730	3663					
Menefee	3752	3684					
Point Lookout	4570	4485					
Mancos	4732	4645					
Gallup	5133	5044					