

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 078360

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

RECEIVED

7. UNIT AGREEMENT NAME
132829

2. NAME OF OPERATOR
WPX Energy Production, LLC.

MAR 30 2015

8. FARM OR LEASE NAME, WELL NO.
NE Chaco Com #166H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

**Farmington Field Office
Bureau of Land Management**

9. API WELL NO.
30-039-31202 -0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1310' FSL & 512' FWL, SEC 15, T23N, R7W
BHL: 1770' FSL & 81' FWL SEC 14, T23N R7W

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 15, 23N 7W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
		Rio Arriba	New Mexico
15. DATE SPUDED 8/13/14	16. DATE T.D. REACHED 2/13/15	19. ELEVATION CASINGHEAD	
17. DATE COMPLETED (READY TO PRODUCE) 3/21/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7295' GR	20. TOTAL DEPTH, MD & TVD 11217' MD 5779' TVD	21. PLUG, BACK T.D., MD & TVD 11125' MD 5781' TVD
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Chaco Unit NE HZ (oil): 6512'-11102' MD		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	420.5' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6397' MD	8-3/4"	1112sx - surface	
4-1/2"	11.6#, P-110	11210' MD	6-1/8"	400sx - surface	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6240'				2-3/8", 4.7#, J-55 EUE 8rd	6388'	6185'

31. PERFORATION RECORD (Interval, size, and number)
Chaco Unit NE HZ (oil): 6512'-11102' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

<u>GALLUP 15th</u> - 24, 0.40" holes	OIL CONS. DIV DIST. 3	6512'-6698'	248,189#, 20/40 PSA Sand
<u>GALLUP 14th</u> - 24, 0.40" holes	APR 01 2015	6792'-6984'	265,689#, 20/40 PSA Sand
<u>GALLUP 13th</u> - 24, 0.40" holes		7084'-7262'	261,504#, 20/40 PSA Sand
<u>GALLUP 12th</u> - 24, 0.40" holes	CONFIDENTIAL	7370'-7556'	265,851# 20/40 PSA Sand
<u>GALLUP 11th</u> - 24, 0.40" holes	ACCEPTED FOR RECORD	7656'-7842'	259,201#, 20/40 PSA Sand
<u>GALLUP 10th</u> - 24, 0.40" holes	MAR 31 2015	7942'-8128'	220,988#, 20/40 PSA Sand
<u>GALLUP 9th</u> - 24, 0.40" holes	FARMINGTON FIELD OFFICE	8228'-8474'	218,736#, 20/40 PSA Sand
<u>GALLUP 8th</u> - 24, 0.40" holes	BY: William Tambekou	8574'-8820'	214,647#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11102'

8920'-9165'	219,957# , 20/40 PSA Sand
9266'-9506'	210,329# , 20/40 PSA Sand
9612'-9798'	201,879# , 20/40 PSA Sand
9898'-10084'	207,537# , 20/40 PSA Sand
10184'-10364'	215,830# , 20/40 PSA Sand
10470'-10656'	213,690# , 20/40 PSA Sand
10856'-11102'	226,642# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
3/21/15		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
Will report of Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

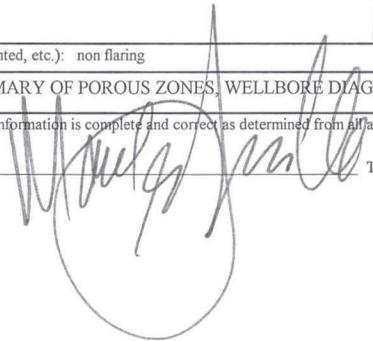
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo, SIGNED



TITLE Permit III

DATE 3/30/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1545	1522					
Kirtland	1881	1848					
Picture Cliffs	2210	2166					
Lewis	2335	2287					
Chacra	2635	2578					
Cliff House	3764	3669					
Menefee	3790	3694					
Point Lookout	4627	4498					
Mancos	4777	4643					
Gallup	5209	5064					