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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAR 3 0 2015

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT				Expires: March 31, 2007		
Farmington F				5. Lease Serial No.		
and and				Management		
Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name						
abandoned well. Use Form 3160-3 (APD) for such proposals.				7. If Unit of CA/Agreement, Nam	a and/or No	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				132829	e and/or no.	
1. Type of wen				8. Well Name and No.		
Oil Well Gas Well Other				NE Chaco Com #166H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				30-039-31202		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1310' FSL & 512' FWL SEC 15 T23N R7W BHL: 1770' FSL & 81' FWL SEC 14 T23N R7W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ (Start/Resu	Water Shut-Off		
	Alter Casing	Fracture Treat	Recla	mation Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recor	nplete Other		
	Change Plans	Plug and Abandon	Temp	orarily <u>Oil delivery</u>		
			Abandon		2	
Final Abandonment Notice	Convert to Injection	Plug Back	estimated starting	data of any proposed work and appr	rovimete	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
The GL Oil was delivered on 3/21/15.						
Barrels: 183				OIL CONS. DIV DIST. 3		
Tubing Pressure: 0				APR 0 8 2015		
Casing Pressure: 200				AFR UO ZUIS		
Casing Pressure. 200						
NOTE: The gas has not yet been delivered. Gas delivery sundry to follow.						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Marie E. Jaramillo			Title PERMIT TECH			
Signature Date 3/30/15						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.			office Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)