

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FEB 17 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. CA 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1436' FSL & 231' FWL SEC 8 23N 6W BHL: 2452' FNL & 245' FWL SEC 7 23N 6W		8. Well Name and No. NE Chaco Com #199H
		9. API Well No. 30-039-31247
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ(oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/19/15- MIRU HWS #17**

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 34 Jts 4 1/2" 11.6# N80 casing, 10.47' X 4 1/2" 11.6# P110 casing sub/ Marker Jt set @ 4349.59' - 4360.06', 98 Jts 4 1/2" 11.6# P110 casing, 1.3', 5.00', 7.02', 8.05' casing subs, 1 Jt 4 1/2" 11.6# P110 casing, 1 X 2.25' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5865.13 . Had an up wt of 56K and down wt of 47K. Landed with 30K on liner top and leaving 17K on hanger. Total with KB difference is 5863.63' . Pressure test 4.5" casing to 1500 psi tested good. Pressure test 4.5" X 7" casing to 1500 psi, test good

**1/20/15- RD HWS #10**

**1/21/15- C/O to 10849'**

**1/23/15-Perf Gallup 1<sup>st</sup> stage, 10636'-10781' + RSI TOOL @10852' with 18, 0.40" holes**

**1/24/15-2/1/15- prepare for frac**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/17/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD TV

William Tambekau

NE CHACO COM #199H – page 2

2/2/15-Frac Gallup 1<sup>st</sup> stage 10636'-10852'- with 216,832 # 20/40 PSA Sand

Set flo-thru frac plug @ 10560' MD. Perf 2<sup>nd</sup> 10320'-10529'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 225,631#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10250' MD. Perf 3<sup>rd</sup> stage 10034'-10220'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 226,799#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9985' MD. Perf 4<sup>th</sup> stage 9748'-9934'- with 24, 0.40" holes.

2/3/15-Frac Gallup 4<sup>th</sup> stage with 223,974#, 20/40 PSA Sand

Set flo-thru frac plug @ 9720' MD. Perf 5<sup>th</sup> stage 9462'-9648'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 216,811#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9425' MD. Perf 6<sup>th</sup> stage 9176'-9366'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 235,647#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9110' MD. Perf 7<sup>th</sup> stage 8890'-9077'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 221,070#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8840' MD. Perf 8<sup>th</sup> stage 8604'-8790'- with 24, 0.40" holes.

2/4/15-Frac Gallup 8<sup>th</sup> stage with 220,137#, 20/40 PSA Sand

Set flo-thru frac plug @ 8575' MD. Perf 9<sup>th</sup> stage 8318'-8504'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 216,536#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8270' MD. Perf 10<sup>th</sup> stage 8028'-8218'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 216,829#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7960' MD. Perf 11<sup>th</sup> stage 7746'-7932'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 216,724#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7700' MD. Perf 12<sup>th</sup> stage 7458'-7646'- with 24, 0.40" holes.

2/5/15-Frac Gallup 12<sup>th</sup> stage with 270,684# 20/40 PSA Sand

Set flo-thru frac plug @ 7430' MD. Perf 13<sup>th</sup> stage 7174'-7360'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 259,825#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7125' MD. Perf 14<sup>th</sup> stage 6858'-7074'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 253,368#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6820' MD. Perf 15<sup>th</sup> stage 6542'-6758'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 269,073#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6470' MD. Perf 16<sup>th</sup> stage 6230'-6442'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 207,272#, 20/40 PSA Sand  
Set 4-1/2" CIPB @ 4015'

RDMO Frac & WL.

2/11/15- MIRU HWS #10

TEST BOP, good test, DO CIPB @ 4015'

2/12/15-DO flo- thru Frac plug @ 6470', 6820', 7125', 7430', 7700', 7960', 8270', 8575', 8840', 9110', 9425', 9720', 9985', 10250' and 10560'

2/13/15-C/O well to RSI tool @ 10849'

Pull tieback: Seal Assembly with No-Go 5.85" OD 4.00" ID, 34 Jts 4 1/2" 11.6# N80 casing, 10.47' X 4 1/2" 11.6# P110 casing sub/ Marker Jt', 98 Jts 4 1/2" 11.6# P110 casing, 1.3', 5.00', 7.02', 8.05' casing subs, 1 Jt 4 1/2" 11.6# P110 casing, 1 X 2.25' casing sub, and casing hanger.

2/14/15-Land well @ 5969.90', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple at 5937.13, 5 jts 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer, On/Off tool w/ 2.25"F at 5774.90, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 8 jts, 2.31" X-nipple at 5464.28, 12 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 15 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15 jts 2-7/8 J55 tubing, GLV #7, 19 jts 2-7/8 J55 tubing, GLV #8, 23 jts 2-7/8 J55 tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'. finished running Gas Lift System

First delivered Oil to pipeline sales

2/15/15-Choke Size= 32/64", Tbg Prsr= 746 psi, Csg Prsr= 821 psi, Sep Prsr= 195 psi, Sep Temp= 100 degrees F, Flow Line Temp= 91 degrees F, Flow Rate= 1848 mcf/d, 24hr Fluid Avg= 45 bph, 24hr Wtr= 444 bbls, 24hr Wtr Avg= 19 bph, Total Wtr Accum= 495 bbls, 24hr Oil= 635 bbls, 24hr Oil Avg= 26 bph, Total Oil Accum= 635 bbls