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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
MAR 17 2015

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

Farmington Field Office  
Bureau of Land Management

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

|                                                                                                                                                                                                                                                |                                      |                                                                   |                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-------------------------------------------------------------------|-----------------------------------------------------|
| 1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER                                                                                   |                                      | 5. LEASE DESIGNATION AND LEASE NO.<br>NMNM-028735                 |                                                     |
| b. TYPE OF COMPLETION:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR <input type="checkbox"/> OTHER |                                      | 6. IF INDIAN, ALLOTTEE OR                                         |                                                     |
| 2. NAME OF OPERATOR<br>WPX Energy Production, LLC.                                                                                                                                                                                             |                                      | 7. UNIT AGREEMENT NAME<br>CA 132829                               |                                                     |
| 3. ADDRESS AND TELEPHONE NO.<br>P.O. Box 640, Aztec, NM 87410 (505) 333-1816                                                                                                                                                                   |                                      | 8. FARM OR LEASE NAME, WELL NO.<br>NE CHACO COM #266H             |                                                     |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>SHL: 1437' FNL & 195' FWL, SEC 8 23N 6W<br>BHL: 1561' FNL & 229' FEL, SEC 8 T23N, R6W                                                          |                                      | 9. API WELL NO.<br>30-039-31263-0051                              |                                                     |
| 10. FIELD AND POOL, OR WILDCAT<br>CHACO UNIT NE HZ (OIL)                                                                                                                                                                                       |                                      | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>SEC 8 23N 6W |                                                     |
|                                                                                                                                                                                                                                                |                                      | 12. COUNTY OR<br>RIO ARRIBA                                       |                                                     |
| 13. STATE<br>New Mexico                                                                                                                                                                                                                        |                                      | 19. ELEVATION CASINGHEAD                                          |                                                     |
| 15. DATE<br>SPUDDED<br>10/29/14                                                                                                                                                                                                                | 16. DATE T.D.<br>REACHED<br>12/17/14 | 17. DATE COMPLETED (READY TO PRODUCE)<br>3/9/15                   | 18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*<br>6845' GR |
| 20. TOTAL DEPTH, MD & TVD<br>11285' MD<br>5494' TVD                                                                                                                                                                                            |                                      | 21. PLUG, BACK T.D., MD & TVD<br>11194' MD<br>5495' TVD           | 22. IF MULTICOMP.,<br>HOW MANY                      |
| 23. INTERVALS<br>DRILLED BY                                                                                                                                                                                                                    |                                      | ROTARY TOOLS<br>X                                                 | CABLE TOOLS                                         |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*<br>CHACO UNIT NE HZ (OIL): 6310'-11184' MD                                                                                                                     |                                      | 25. WAS DIRECTIONAL SURVEY MADE<br>YES                            |                                                     |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN                                                                                                                                                                                                           |                                      | 27. WAS WELL CORED<br>No                                          |                                                     |

|                                                                                                |                |                |                   |                                                                                                        |                                           |                |                 |
|------------------------------------------------------------------------------------------------|----------------|----------------|-------------------|--------------------------------------------------------------------------------------------------------|-------------------------------------------|----------------|-----------------|
| 28. CASING REPORT (Report all strings set in well)                                             |                |                |                   |                                                                                                        |                                           |                |                 |
| CASING SIZE/GRADE                                                                              | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE         | TOP OF CEMENT, CEMENTING RECORD                                                                        | AMOUNT PULLED                             |                |                 |
| 9-5/8"                                                                                         | 36#, J-55      | 405' MD        | 12-1/4"           | 245sx - surface                                                                                        |                                           |                |                 |
| 7"                                                                                             | 23#, J-55      | 6270' MD       | 8-3/4"            | 1017 sx- surface                                                                                       |                                           |                |                 |
| 4-1/2"                                                                                         | 11.6.#, P-110  | 11276' MD      | 6-1/8"            | 405 sx- surface                                                                                        |                                           |                |                 |
| 29. LINER RECORD                                                                               |                |                | 30. TUBING RECORD |                                                                                                        |                                           |                |                 |
| SIZE                                                                                           | TOP (MD)       | BOTTOM (MD)    | SACKS CEMENT*     | SCREEN (MD)                                                                                            | SIZE                                      | DEPTH SET (MD) | PACKER SET (MD) |
| 4-1/2"                                                                                         | 6126'          |                |                   |                                                                                                        | 2-7/8" & 2-3/8",<br>4.7#, J-55 EUE<br>8rd | 6248'          | 6054'           |
| 31. PERFORATION RECORD (Interval, size, and number)<br>CHACO UNIT NE HZ (OIL): 6310'-11184' MD |                |                |                   | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED |                                           |                |                 |

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

**CONFIDENTIAL**

ACCEPTED FOR RECORD

MAR 12 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

6310'-6496' 265,697#, 20/40 PSA Sand

6626'-6872' 270,931#, 20/40 PSA Sand

6992'-7173' 263,599#, 20/40 PSA Sand

7278'-7464' 256,301#, 20/40 PSA Sand

7546'-7750' 263,685#, 20/40 PSA Sand

7850'-8036' 214,528# 20/40 PSA Sand

8140'-8322' 216,887#, 20/40 PSA Sand

**NNOC**

AV

GALLUP 10<sup>th</sup> – 24, 0.40" holes

GALLUP 9<sup>th</sup> – 24, 0.40" holes

GALLUP 8<sup>th</sup> – 24, 0.40" holes

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 11184'

|               |                          |
|---------------|--------------------------|
| 8422'-8608'   | 221,000#, 20/40 PSA Sand |
| 8708'-8894'   | 211,200#, 20/40 PSA Sand |
| 8994'-9175'   | 214,837#, 20/40 PSA Sand |
| 9280'-9469'   | 212,329#, 20/40 PSA Sand |
| 9566'-9752'   | 208,858#, 20/40 PSA Sand |
| 9850'-10038'  | 209,986#, 20/40 PSA Sand |
| 10138'-10324' | 217,931#, 20/40 PSA Sand |
| 10424'-10610' | 216,467#, 20/40 PSA Sand |
| 10710'-10896' | 216,444#, 20/40 PSA Sand |
| 10996'-11184' | 224,665# 20/40 PSA Sand  |

33. PRODUCTION

| DATE OF FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |                        |            |           | WELL STATUS (PRODUCING OR SI) |                         |
|--------------------------|-----------------|----------------------------------------------------------------------|------------------------|------------|-----------|-------------------------------|-------------------------|
| 3/9/15                   |                 | Flowing                                                              |                        |            |           | POW                           |                         |
| DATE OF TEST             | TESTED          | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF | WATER - BBL.                  | GAS-OIL RATIO           |
| 3/9/15                   | 24 HRS          | 50/64"                                                               | 24 HRS                 | 584        | 6104      | 652                           |                         |
| FLOW TBG PRESS           | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              |                        | OIL - BBL. | GAS - MCF | WATER - BBL.                  | OIL GRAVITY-API (CORR.) |
| 750                      | 610             |                                                                      |                        |            |           |                               |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 3/12/15

