

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #267H

9. API WELL NO.
30-039-31267 - OCS

10. FIELD AND POOL, OR WILDCAT
**CHACO UNIT NE HZ
(OIL)**

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 8 23N 6W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

15. DATE
SPUDDED
10/31/14

16. DATE T.D.
REACHED
12/2/14

17. DATE COMPLETED (READY TO PRODUCE)
3/10/15

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6845' GR

20. TOTAL DEPTH, MD & TVD
**11111' MD
5483' TVD**

21. PLUG, BACK T.D., MD & TVD
**11028' MD
5480' TVD**

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6124'-11018' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	405' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6059' MD	8-3/4"	997 sx- surface	
4-1/2"	11.6#, P-110	11109' MD	6-1/8"	410 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5900'				2-3/8", 4.7#, J-55 EUE 8rd	6003'	5809'

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6124'-11018' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 17th - 24, 0.40" holes

6124'-6340' 263,223#, 20/40 PSA Sand

GALLUP 16th - 24, 0.40" holes

6456'-6647' 269,133#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6746'-6929' 261,307#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

7032'-7221' 263,420#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7318'-7504' 266,240#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7604'-7790' 210,251# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7890'-8076' 216,600#, 20/40 PSA Sand

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1810

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1435' FNL & 174' FWL SEC 8 23N 6W
BHL: 2614' FSL & 243' FEL SEC 8 23N 6W

CONFIDENTIAL

RECEIVED

MAR 11 2015

Farmington Field Office
Bureau of Land Management

RECEIVED
MAR 16 2015
NMOCD
CUSTODY

ACCEPTED FOR RECORD

MAR 12 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCD

GALLUP 10th – 24, 0.40” holes

GALLUP 9th – 24, 0.40” holes

GALLUP 8th – 24, 0.40” holes

GALLUP 7th – 24, 0.40” holes

GALLUP 6th – 24, 0.40” holes

GALLUP 5th – 24, 0.40” holes

GALLUP 4th – 24, 0.40” holes

GALLUP 3rd – 24, 0.40” holes

GALLUP 2nd – 24, 0.40” holes

GALLUP 1st – 18, 0.40” holes RSI TOOL @ 11018’

8176’-8362’	216,200#, 20/40 PSA Sand
8512’-8698’	216,524#, 20/40 PSA Sand
8798’-8987’	214,139#, 20/40 PSA Sand
9084’-9270’	214,049#, 20/40 PSA Sand
9366’-9556’	212,065#, 20/40 PSA Sand
9656’-9842’	203,768#, 20/40 PSA Sand
9942’-10128’	214,956#, 20/40 PSA Sand
10258’-10444’	211,882#, 20/40 PSA Sand
10544’-10730’	216,849#, 20/40 PSA Sand
10830’-11018’	216,355 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (<i>PRODUCING OR SI</i>)	
3/10/15		flowing					
DATE OF TEST	TESTED	CHOKE SIZE	PROD’N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
3/10/15		1”	24 hr	728	4061	426	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
680	490						

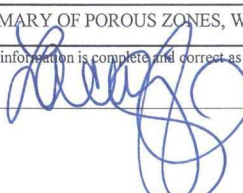
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED



TITLE Permit III

DATE 3/11/15

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1379	1368					
Kirtland	1696	1674					
Picture Cliffs	2002	1970					
Lewis	2083	2047					
Chacra	2441	2392					
Cliff House	3562	3475					
Menefee	3614	3524					
Point Lookout	4330	4217					
Mancos	4558	4442					
Gallup	4969	4854					