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Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 16 201

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS armington Field MMSF-078359 Do not use this form for proposals to drill or to referrer and Management 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 132829 1. Type of Well 8 Well Name and No. NE CHACO COM #267H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31267 10. Field and Pool or Exploratory Area 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Chaco Unit NE HZ (OIL) 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1435' FNL & 174' FWL SEC 8 23N 6W 11. Country or Parish, State Rio Arriba, NM BHL: 2614' FSL & 243' FEL SEC 8 23N 6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen Notice of Intent (Start/Resume) Alter Casing Reclamation Fracture Treat Well Integrity Recomplete Casing Repair New Construction GAS DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 3/13/15 @ 1615 hrs. The initial flow rate was 3600 mcfd. Project Type: PERMANENT DELIVERY OIL CONS. DIV DIST 3 MC #: 62392277 MAR 26 2015 Casing Pressure: 440 Tubing Pressure: 680 Line Pressure: 440 Permanently connected to WPX 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Permit Tech Signature Date 3/16/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by CUPIED FOR RECORD Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that MAR 4 2 2015 the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. FARMINGTO