



Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

FEB 12 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

5. Lease Serial No.  
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.  
NE CHACO COM #269H

9. API Well No.  
30-039-31277

10. Field and Pool or Exploratory Area  
**CHACO UNIT NE HZ (OIL)**

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W

BHL: 303' FSL & 278' FEL, Sec 8, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/21/15- MIRU HWS #23**

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 19.7' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4109.' - 4129', 99 Jts 4 1/2" 11.6# N80 casing, 21.07', casing subs, 9.72' X 4 1/2' casing sub, 1- 6X4 1/2 casing sub, 1-5.34'X4 1/2 casing subs, 1 x4 1/2 casing sub, 1 Jt 4 1/2" 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5972' . Had an up wt of 68K and down wt of 50K. Landed with 46K on liner top and leaving 18K on hanger. Total with KB difference is 5982' . Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

CO to 11058'

**1/22/15-RD HWS #23**

**1/23/15-Perf Gallup 1<sup>st</sup> stage, 10874'-10999' + RSI TOOL @11061' (Final Casing reported RSI @ 11062') with 18, 0.40" holes**

**1/24/15-1/25/15- prepare for frac**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 2/12/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAM TAMBORCA



NE CHACO COM #269H – page 2

**1/26/15**-Frac Gallup 1<sup>st</sup> stage 10874'-11061'- with 239,758 # 20/40 PSA Sand

Set flo-thru frac plug @ 10850' MD. Perf 2<sup>nd</sup> stage 10588'-10774'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 230,579#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10560' MD. Perf 3<sup>rd</sup> stage 10302'-10488'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 230,784#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10255' MD. Perf 4<sup>th</sup> stage 10016'-10202'- with 24, 0.40" holes.

**1/27/15**-Frac Gallup 4<sup>th</sup> stage with 206,926#, 20/40 PSA Sand

Set flo-thru frac plug @ 9970' MD. Perf 5<sup>th</sup> stage 9686'-9911'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 216,374#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9620' MD. Perf 6<sup>th</sup> stage 9350'-9586'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 221,292#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9300' MD. Perf 7<sup>th</sup> stage 9023'-9254'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 211,719#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8980' MD. Perf 8<sup>th</sup> stage 8737'-8919'- with 24, 0.40" holes.

**1/28/15**-Frac Gallup 8<sup>th</sup> stage with 219,950#, 20/40 PSA Sand

Set flo-thru frac plug @ 8670' MD. Perf 9<sup>th</sup> stage 8367'-8451'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 216,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8390' MD. Perf 10<sup>th</sup> stage 8165'-8351'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 213,993#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8115' MD. Perf 11<sup>th</sup> stage 7879'-8065'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 223,238#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7835' MD. Perf 12<sup>th</sup> stage 7593'-7781'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 222,333# 20/40 PSA Sand  
Set flo-thru frac plug @ 7545' MD. Perf 13<sup>th</sup> stage 7307'-7493'- with 24, 0.40" holes.

**1/29/15**-Frac Gallup 13<sup>th</sup> stage with 268,145#, 20/40 PSA Sand

Set flo-thru frac plug @ 7250' MD. Perf 14<sup>th</sup> stage 7020'-7203'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 266,070#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6960' MD. Perf 15<sup>th</sup> stage 6730'-6921'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 265,968#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6685' MD. Perf 16<sup>th</sup> stage 6449'-6634'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 259,070#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6405' MD. Perf 17<sup>th</sup> stage 6163'-6343'- with 24, 0.40" holes.

**1/30/15**-Frac Gallup 17<sup>th</sup> stage with 261,215#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4800'  
RDMO

**2/8/15**- pressure test 1500# good test

MIRU HWS #10  
TEST BOP, DO CIBP @ 4800'

**2/9/15**-DO flo- thru Frac plug @ 6405',6685', 6960', 7250', 7545', 7835', 8115', 8390', 8670', 8670', 8980', 9300', 9620', 9970', 10255' and 10560'

**2/10/15**- DO flo thru Frac plug @10850'

C/O well to RSI tool @ 11061'

Pull tie back: No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 19.7' X 4 1/2" 11.6# N80 casing sub/ Marker Jt, 99 Jts 4 1/2" 11.6# P110 casing, 21.07', casing subs, 9.72' X 4 1/2' casing sub, 1- 6X4 1/2 casing sub, 1-5.34'X41/2 casing subs, 1 x4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# P110 casing, and casing hanger. rig down casers and prepare to run Gas lift system.

**2/11/15**-land well @ 6086', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple, 5 jt 2-3/8"-4.7#-J55,2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer @ 5891', On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 9 jts, 2.31" X-nipple, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 16 jts 2-7/8 J55 tubing, GLV #7, 19 jts 2-7/8 J55 tubing, GLV #8, 24 jts 2-7/8J55 tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'

**NOTE:** Delivery and flowback info will be reported on delivery sundry.