District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Lacey Granillo

Permitting Tech III
E-mail Address:

Lacey.granillo@wpxenergy.com

Phone:

505-333-1816

Title:

Date:

2/12/15

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III					Oi	Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					12	1220 South St. Francis Dr.							AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N							M 87505						THE TOLD REPORT	
	I.					OWABLE	AND AUT	ГНО	RIZAT	ION T				
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address											<sup>2</sup> OGRID Number 120782			
WPX Energy Production, LLC. P.O. Box 640							3 Reaso				on for Filing Code/ Effective Date			
							NW							
<sup>4</sup> API Number						<sup>5</sup> Pool Name				<sup>6</sup> Pool Code				
30-039-31277					С	CHACO UNIT NE HZ (OIL)							98088	
<sup>7</sup> Property Code 313800						8 Property Name NE CHACO COM				9 Well Number #269H				
						II. 10 S	urface Loca	ation						
Ul or lot no. Section		Township 23N		Range 6W	Lot Idn Feet from 1455		e North/South Line SOUTH		Feet from the 220'		East/West line WEST		County RIO ARRIBA	
0 2011				0 11		11 Bottom Hole Locat								
UL or lot no.	Section	Tow	nship	Range	Lot Idn		North/South line				East/West line		County	
P	8	23	3N	6W		303'	SOUT	Н	278'		EAST		RIO ARRIBA	
12 Lse Code	12 Lse Code 13 Producing Me Code		Iethod 14 Gas Con Date			<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective		ite	re 17 C-129 Expiration Date		
						III. Oil and	d Gas Tran	sport	ters					
							orter Name ddress							
248440 WESTERN REFINI							NG COMPAN	Y, L.I	P. /	FF	P 1 6	004	0	
025244							SERVICES	LLC			D 1 2	/ /	C	
DENIED											100		G	
			_	-11			C 1.4	D	1	DIS	TO	CTU		
21 Spud Date Ready Date						Completion Dat			25 Perforations 26 DHC, MC					
9/9/14		FILE C	ON DE	LIVERY		154' MD	11070' MD		6163'-11061'		MD		Dire, Me	
		SUNDRY			5439' TVD		5438' TVD		5517'- 5438'		TVD			
<sup>27</sup> Hole Size				28 Casing	& Tubii	ng Size	<sup>29</sup> Depth Set				30 Sacks Cement			
12-1/4"			9-5/8",36 #, J-55				394' MD				245sx - surface			
8-3/4"				7".	6136' MD				997 sx- surface					
6-1/8"				4-1/2	',11.6#, P	-110	5977'-11151' MD				405sx- TOL 5997'			
						6096; TUDI			NG					
							6086' TUBING							
V.  31 Date New Oil  32 Gas Delivery Date  33 Test Date							Well Test Data  34 Test Length			35 Tbg.	35 Tbg. Pressure 36 Csg. Pressure			
WILL FILE ON DELIVERY SUNDRY						2000								
<sup>37</sup> Choke Size			<sup>38</sup> Oil			<sup>9</sup> Water	<sup>40</sup> Gas						41 Test Method	
							OIL CONSER	RVATI	ON DIVIS	SION				
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by:		_	_			-	
Printed name:							Title:			<b>)</b>	N	IE		



Approval Date:

BY: <u>Amy H. Vermersch</u>
DATE: (2) 19-15 (505) 334-6178 Ext. 113