

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 11 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. NE CHACO COM #197H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1442' FNL & 239' FWL SEC 8 23N 6W BHL: 1168' FSL & 67' FWL SEC 6 23N 6W		9. API Well No. 30-039-31278
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil) (330')
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/27/15- MIRU HWS #17

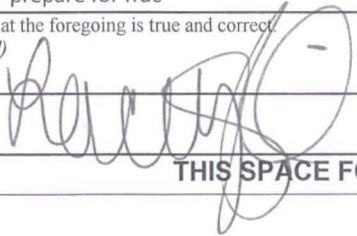
Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 40 Jts 4 1/2" 11.6# N80 casing, 20.87' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4191.' - 4212', 95 Jts 4 1/2" 11.6# N80 casing, 13.09', casing subs, 10.05 X 4 1/2' casing sub, 1 3.04X4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5966' . Had an up wt of 62K and down wt of 48K. Landed with 30K on liner top and leaving 12K on hanger. Total with KB difference is 5979' . Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

1/28/15- CO 10986'

1/29/15-RD HWS #17

2/10/15-Perf Gallup 1st stage, 10802'-10927' + RSI TOOL @10990' ,with 18, 0.40" holes

2/11/15-2/16/15- prepare for frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permitting Tech III
Signature 		Date 3/11/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title
		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
William Tambekou

2/17/15-Frac Gallup 1st stage 10802'-10990'- with 217,231 # 20/40 PSA Sand

Set flo-thru frac plug @ 10760' MD. Perf 2nd 10510'-10702'- with 24 total, 0.40" holes.

2/18/15-Frac Gallup 2nd stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10460' MD. Perf 3rd stage 10230'-10416'- with 24, 0.40" holes. Frac Gallup 3rd stage with 220,611#, 20/40 PSA Sand

Set flo-thru frac plug @ 10190' MD. Perf 4th stage 9944'-10130'- with 24, 0.40" holes. Frac Gallup 4th stage with 214,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 9880' MD. Perf 5th stage 9658'-9844'-with 24, 0.40" holes.

2/19/15-Frac Gallup 5th stage with 215,694#, 20/40 PSA Sand

Set flo-thru frac plug @ 9620' MD. Perf 6th stage 9372'-9558'- with 24, 0.40" holes. Frac Gallup 6th stage with 216,066#, 20/40 PSA Sand

Set flo-thru frac plug @ 9350' MD. Perf 7th stage 9086'-9272'- with 24, 0.40" holes. Frac Gallup 7th stage with 219,013#, 20/40 PSA Sand

Set flo-thru frac plug @ 9050' MD. Perf 8th stage 8805'-8981'- with 24, 0.40" holes. Frac Gallup 8th stage with 218,986#, 20/40 PSA Sand

Set flo-thru frac plug @ 8730' MD. Perf 9th stage 8514'-8700'- with 24, 0.40" holes. Frac Gallup 9th stage with 220,493#, 20/40 PSA Sand

Set flo-thru frac plug @ 8470' MD. Perf 10th stage 8226'-8414'- with 24, 0.40" holes. Frac Gallup 10th stage with 214,923#, 20/40 PSA Sand

Set flo-thru frac plug @ 8170' MD. Perf 11th stage 7942'-8128'- with 24, 0.40" holes.

2/20/15-Frac Gallup 11th stage with 215,899#, 20/40 PSA Sand

Set flo-thru frac plug @ 7905' MD. Perf 12th stage 7656'-7835'- with 24, 0.40" holes. Frac Gallup 12th stage with 269,070# 20/40 PSA Sand

Set flo-thru frac plug @ 7600' MD. Perf 13th stage 7370'-7556'- with 24, 0.40" holes. Frac Gallup 13th stage with 267,064#, 20/40 PSA Sand

Set flo-thru frac plug @ 7300' MD. Perf 14th stage 7084'-7265'- with 24, 0.40" holes. Frac Gallup 14th stage with 266,301#, 20/40 PSA Sand

Set flo-thru frac plug @ 7030' MD. Perf 15th stage 6800'-6984'- with 24, 0.40" holes.

2/21/15-Frac Gallup 15th stage with 263,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6770' MD. Perf 16th stage 6432'-6678'- with 24, 0.40" holes. Frac Gallup 16th stage with 264,384#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

RDMO

3/5/15- MIRU HWS #10

TEST BOP, DO CIBP @ 5020' and 6770'

3/6/15- DO flo- thru Frac plug @ 7030', 7300', 7600', 7905', 8170', 8470', 8730', 9050', 9350', 9620', 9880', 10190', 10460' and 10760'

CO to 10987'

3/7/15- pull tieback TOO H with P110 4 1/2 tie back string 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 40 Jts 4 1/2" 11.6# P110 casing, 20.87' X 4 1/2" 11.6# P110 casing sub/ Marker Jt , 95 Jts 4 1/2" 11.6# P110 casing, 13.09', casing subs, 10.05' X 4 1/2' casing sub, 1 3.04' X 4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# P110 casing, and casing hanger.

Land well @ 6154', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple 6122.54', 6 jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5929, On/Off tool w/ 2.25" F 5922.42, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 10 jts, 2.31" X-nipple 5553.84, 13 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 16 jts 2-7/8 6.5# J55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 115 jts 2-7/8 J55 tubing, GLV # 6, 16 jts 2-7/8 J55 tubing, GLV # 7, 20 jts 2-7/8 J55 tubing, GLV # 8, 23 jts 2-7/8 J55 tubing, GLV # 9, 335 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

3/9/15- Oil first delivered

Choke Size= 48/64", Tbg Prsr= 620 psi, Csg Prsr= 600 psi, Sep Prsr= 220 psi, Sep Temp= 98 degrees F, Flow Line Temp= 92degrees F, Flow Rate= 3983 mcf/d, 24hr Fluid Avg= 30 bph, 24hr Wtr= 314 bbls, 24hr Wtr Avg= 13 bph, Total Wtr Accum= 1826 bbls, 24hr Oil= 394 bbls, 24hr Oil Avg= 16 bph, Total Oil Accum= 714 bbls