

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF078362

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #197H

9. API WELL NO.
30-039-31278 -0051

10. FIELD AND POOL, OR WILDCAT
**CHACO UNIT NE HZ
(OIL)**

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 8 23N 6W

12. COUNTY OR
RIO ARRIBA
13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816
Farmington Field Office
Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
Sur: 1442' FNL & 239' FWL SEC 8 23N 6W
BHL: 1168' FSL & 67' FWL SEC 6 23N 6W

15. DATE
SPUDED
10/22/14

16. DATE T.D.
REACHED
1/19/15

17. DATE COMPLETED (READY TO PRODUCE)
3/9/15

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6845' GR

20. TOTAL DEPTH, MD & TVD
**11092' MD
5513' TVD**

21. PLUG, BACK T.D., MD & TVD
**11001' MD
5514' TVD**

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6432'-10990' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	425' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6083' MD	8-3/4"	1066 sx- surface	
4-1/2"	11.6.#, P-110	11091' MD	6-1/8"	415 sx surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5961'				2-3/8", 4.7#, J-55 EUE 8rd	6154'	5929'

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6432'-10990' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

6432'-6678' 264,384#, 20/40 PSA Sand

6800'-6984' 263,000#, 20/40 PSA Sand

7084'-7265' 266,301#, 20/40 PSA Sand

7370'-7556' 267,064#, 20/40 PSA Sand

7656'-7835' 269,070# 20/40 PSA Sand

7942'-8128' 215,899#, 20/40 PSA Sand

8226'-8414' 214,923#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

MAR 12 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10990'

8514'-8700'	220,493#, 20/40 PSA Sand
8805'-8981'	218,986#, 20/40 PSA Sand
9086'-9272'	219,013# , 20/40 PSA Sand
9372'-9558'	216,066# , 20/40 PSA Sand
9658'-9844'	215,694#, 20/40 PSA Sand
9944'-10130'	214,200#, 20/40 PSA Sand
10230'-10416'	220,611#, 20/40 PSA Sand
10510'-10702'	215,000#, 20/40 PSA Sand
10802'-10990'	217,231 # 20/40 PSA Sand

33. PRODUCTION

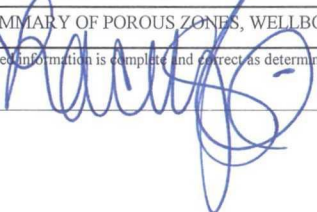
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
3/9/15		flowing					
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
3/9/15		48/64"	24 hr	394	3983	314	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
620	600						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED 

TITLE Permit III

DATE 3/11/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1386	1374					
Kirtland	1741	1715					
Picture Cliffs	2018	1982					
Lewis	2109	2068					
Chacra	2461	2407					
Cliff House	3585	3484					
Menefee	3607	3506					
Point Lookout	4277	4249					
Mancos	4587	4458					
Mancos upper	4950	4819					
Gallup	4961	4830					