

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
FEB 17 2015

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NMOC DISTRICT III

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMSF-078359
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee of Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. NE Chaco COM #268H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1474' FSL & 209' FWL, Sec 8, T23N, R6W BHL: 1499' FSL & 231' FEL, Sec 8, T23N, R6W		9. API Well No. 30-039-31281
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatation, have been completed and the operator has determined that the site is ready for final inspection.)

1/19/15- MIRU HWS #23

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 10.08' X 4 1/2" 11.6# N80 casing sub/ Marker It set @ 4421.1' - 4431', 99 Jts 4 1/2" 11.6# N80 casing, 33.32', casing subs, 8 X 4 1/2' casing sub, 1 7X4 1/2 casing sub, 1-6X4 1/2 casing subs, 1 5X4 1/2 casing sub, 1 3x4 1/2 casing sub, 1 2x4 1/2 casing sub, 1 1x4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5874' . Had an up wt of 68K and down wt of 26K. Landed with 30K on liner top and leaving 15K on hanger. Total with KB difference is 5887' . Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

1/20/15- C/O to 10267'

RD HWS #23

1/21/15-Perf Gallup 1st stage, 10082'-10207' + RSI TOOL @10269' (FINAL CASING REPORTED RSI @ 10267') with 18, 0.40" holes

1/22/15-1/25/15 prepare for frac

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LACEY GRANILLO	Title PERMIT TECH
Signature	Date 2/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

1/26/15-Frac Gallup 1st stage 10082'-10269' - with 229,916 # 20/40 PSA Sand

1/27/15-Set flo-thru frac plug @ 10055' MD. Perf 2nd 9796'-9982' - with 24 total, 0.40" holes. Frac Gallup 2nd stage with 219,623#, 20/40 PSA Sand

Set flo-thru frac plug @ 9750' MD. Perf 3rd stage 9510'-9696' - with 24, 0.40" holes. Frac Gallup 3rd stage with 221,136#, 20/40 PSA Sand
Set flo-thru frac plug @ 9475' MD. Perf 4th stage 9224'-9410' - with 24, 0.40" holes. Frac Gallup 4th stage with 213,810#, 20/40 PSA Sand
Set flo-thru frac plug @ 9175' MD. Perf 5th stage 8938'-9124' - with 24, 0.40" holes. Frac Gallup 5th stage with 219,869#, 20/40 PSA Sand
Set flo-thru frac plug @ 8905' MD. Perf 6th stage 8652'-8839' - with 24, 0.40" holes.

1/28/15-Frac Gallup 6th stage with 213,710#, 20/40 PSA Sand

Set flo-thru frac plug @ 8580' MD. Perf 7th stage 8336'-8552' - with 24, 0.40" holes. Frac Gallup 7th stage with 209,462#, 20/40 PSA Sand
Set flo-thru frac plug @ 8270' MD. Perf 8th stage 8040'-8231' - with 24, 0.40" holes. Frac Gallup 8th stage with 221,498#, 20/40 PSA Sand
Set flo-thru frac plug @ 8005' MD. Perf 9th stage 7744'-7931' - with 24, 0.40" holes. Frac Gallup 9th stage with 224,908#, 20/40 PSA Sand
Set flo-thru frac plug @ 7700' MD. Perf 10th stage 7458'-7644' - with 24, 0.40" holes.

1/29/15-Frac Gallup 10th stage with 244,005#, 20/40 PSA Sand

Set flo-thru frac plug @ 7420' MD. Perf 11th stage 7133'-7358' - with 24, 0.40" holes. Frac Gallup 11th stage with 269,220#, 20/40 PSA Sand
Set flo-thru frac plug @ 7070' MD. Perf 12th stage 6796'-7027' - with 24, 0.40" holes. Frac Gallup 12th stage with 269,734# 20/40 PSA Sand
Set flo-thru frac plug @ 6760' MD. Perf 13th stage 6465'-6696' - with 24, 0.40" holes. Frac Gallup 13th stage with 236,438#, 20/40 PSA Sand
Set flo-thru frac plug @ 6420' MD. Perf 14th stage 6211'-6366' - with 24, 0.40" holes. Frac Gallup 14th stage with 261,601#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4800'

1/30/15- RDMO Frac & WL.

2/11/15- MIRU HWS #10

Pressure test 1500#, good test
TEST BOP, DO CIBP @ 4800'

2/12/15- DO flo- thru Frac plug @ 6420', 6760', 7070', 7420', 7700', 8005', 8270', 8580', 8905', 9175', 9475', 9750' and 10055'

2/13/15- C/O well to 10267'

Pull tie back: Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 10.08' X 4 1/2" 11.6# N80 casing sub/ Marker Jt , 99 Jts 4 1/2" 11.6# N80 casing, 33.32', casing subs, 8 X 4 1/2' casing sub, 1 7X4 1/2 casing sub, 1-6X4 1/2 casing subs, 1 5X4 1/2 casing sub, 1 3x4 1/2 casing sub, 1 2x4 1/2 casing sub, 1 1x4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger.

First delivered Oil to pipeline sales

2/14/15-Land well @ EOT @ 6172', mule shoe, install gas lift: 1jt 2 3/8 j-55 tubing, 1.87XN-nipple at 6140.34, 1 jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer On/Off tool w/ 2.25"F at **5849.74**, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 9 jts, 2.31" X-nipple at 5508.49, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 15 jts 2-7/8 J55 tubing, GLV # 6, 16 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 24 jts 2-7/8J55 tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

2/16/15-Choke Size= 22/64", Tbg Prsr= 804 psi, Csg Prsr= 863 psi, Sep Prsr= 149 psi, Sep Temp= 127 degrees F, Flow Line Temp= 91 degrees F, Flow Rate= 1819 mcf/d, 24hr Fluid Avg= 43 bph, 24hr Wtr= 275 bbls, 24hr Wtr Avg= 11 bph, Total Wtr Accum= 421 bbls, 24hr Oil= 763 bbls, 24hr Oil Avg= 32bph, Total Oil Accum= 786 bbls