

MAY 29 2015

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM 078359
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. 132829
8. Well Name and No. NE Chaco Unit #210H
9. API Well No. 30-39-31293
10. Field and Pool or Exploratory Area Chaco Unit NE HZ
11. Country or Parish, State Rio Arriba, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator WPX Energy Production, LLC
3a. Address PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code) 505-333-1808
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1371' FSL & 377' FWL, SEC 16, T23N, R6W BHL: 554' FSL & 17' FWL, SEC 17 T23N R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/9/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 324' (TD 329') by MoTe on 3/22/15.

5/10/15-N/U BOPE flowline, mud lines, Tested BOPE. Tested surface casing against blind rams @ 1500psi for 30min-good test. Recorded on Pason chart. Drilling ahead.

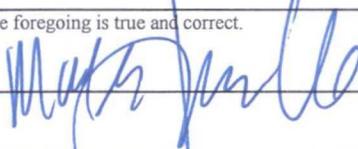
5/11/15 - 5/12/15 -DRILL 8-3/4" INTERMEDIATE HOLE

5/13/15 - TD 8-3/4" intermediate hole @ 6043' (TVD 5492').

5/14/15- Run 137ts, 7", 23#, J-55 LT&C, 8RD casing set @ 6037' (5490'TVD) FC @ 5992'.

Antelope services PSI tested mandrel T/2000psi - Good test. R/D csg crew and R/U cmt crew. Halliburton cmt 7" csg w/ Chem Flush @ 8.5# (10bbbls mud flush + 40bbbls Chem Spacer) followed by cmt @ 11.5# (10bbbls/52sx of Elastiseal scavenger) followed by N2 foamed lead @ 13# (206.70bbbls / 795sx of Elastiseal system) followed by tail @ 13.5# (23.2bbbls / 100sx of Halcem system). Displaced w/ 9.3 drill mud 235.40bbbls. Bumped @ 1050psi take up to 1650psi and hold - floats held. 1.5bbbls back on bleed off. Plugged down 07:42hrs w/ 75bbbls cmt returned back to surface. Down backside pumped a bullhead cap of 200sx/37bbbls 15.8# Halcem system cmt.

PSI tested by hydrill and 7" csg string @ 1500psi for 30 minutes- good test-recorded on Pason chart.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature 	Date 5/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 26 2015

NMOCD V

FARMINGTON FIELD OFFICE
BY: William Tambekou