

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 29 2015
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 033003
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 255' FSL & 374' FWL, SEC 25, T24N, R8W BHL: 1010' FSL & 1051' FWL SEC 30 T24N R7W		8. Well Name and No. NW Lybrook UT # 289H
		9. API Well No. 30-045-35529
		10. Field and Pool or Exploratory Area Lybrook Unit NW HZ(oil)
		11. Country or Parish, State San Juan, NM Rio Arriba, NM

CONFIDENTIAL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/15- MIRU HWS #6

Run Tie Back String-No-Go, and 4 1/2" 11.6# P-110 casing as follows; Seal Assembly w/ No-Go 5.85" OD 4.00" ID, 31 Jts 4 1/2" 11.6# P-110 casing, 20' X 4 1/2" 11.6# P-110 casing sub/ marker Jt set @ 4471' - 4491', 99 Jts 4 1/2" 11.6# P-110 casing, 9.95', 7.98', 6.10', 5.95', 3.02', 2.10', casing subs, 1 jt 4 1/2" 11.6# P-110 casing, 1X1.5' casing sub and casing hanger. Total length of all Tubular ran in well = 5889'. Had an up wt of 56K and down wt of 48K. Landed with 25K on liner top and leaving 23K on hanger.

1/8/15 - Pressure test 4.5" casing to 1500 psi, held for 30 minutes, and recorded on chart. PSI tested 7" X 4 1/2" to 1500 psi, held for 30mins and recorded on chart. All tests were good. RU & CO to 11924'

1/9/15-RD HWS #6

MIRU Halliburton & Basin W/L. Perf Gallup 1st stage, 11715'-11857' + RSI TOOL @11927' (final csg sundry rpt'd 11926'), with 18, 0.40" holes

1/10/15 - 1/11/15- Prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Title Permit Tech III

Signature

Date 1/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 04 2015
NMOCD
DISTRICT III

1/12/15-Frac Gallup 1st stage 11715'-11927'- with 205,134 # 20/40 PSA Sand

Set flo-thru frac plug @ 11650' MD. Perf 2nd stage 11403'-11615'- with 24 , 0.40" holes. Frac Gallup 2nd stage with 257,192#, 20/40 PSA Sand

1/13/15-

Set flo-thru frac plug @ 11340' MD. Perf 3rd stage 11181'-11302'- with 24, 0.40" holes. Frac Gallup 3rd stage with 220,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11150' MD. Perf 4th stage 10866'-11094'- with 24, 0.40" holes. Frac Gallup 4th stage with 221,455#, 20/40 PSA Sand

Set flo-thru frac plug @ 10800' MD. Perf 5th stage 10531'-10758'-with 24, 0.40" holes.

1/14/15-Frac Gallup 5th stage with 219,612#, 20/40 PSA Sand.

Set flo-thru frac plug @ 10460' MD. Perf 6th stage 10216'-10413'- with 24, 0.40" holes. Frac Gallup 6th stage with 211,032#, 20/40 PSA Sand

Set flo-thru frac plug @ 10154' MD. Perf 7th stage 9929'-10116'- with 24, 0.40" holes. Frac Gallup 7th stage with 226,381#, 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 8th stage 9642'-9829'- with 24, 0.40" holes.

1/15/15-Frac Gallup 8th stage with 214,500#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9590' MD. Perf 9th stage 9350'-9547'- with 24, 0.40" holes. Frac Gallup 9th stage with 228,569#, 20/40 PSA Sand

Set flo-thru frac plug @ 9290' MD. Perf 10th stage 9053'-9250'-with 24, 0.40" holes.

1/16/15 - Frac Gallup 10th stage with 213,743#, 20/40 PSA Sand

Set flo-thru frac plug @ 9010' MD. Perf 11th stage 8756'-8949'- with 24, 0.40" holes. Frac Gallup 11th stage with 227,132#, 20/40 PSA Sand

Set flo-thru frac plug @ 8700' MD. Perf 12th stage 8459'-8656'- with 24, 0.40" holes. Frac Gallup 12th stage with 218,915# 20/40 PSA Sand

Set flo-thru frac plug @ 8400' MD. Perf 13th stage 8165'-8359'- with 24, 0.40" holes.

1/17/15-Frac Gallup 13th stage with 220,646#, 20/40 PSA Sand

Set flo-thru frac plug @ 7560' MD. Perf 14th stage 7318'-7498'- with 24, 0.40" holes. Frac Gallup 14th stage with 267,646#, 20/40 PSA Sand

Set flo-thru frac plug @ 7260' MD. Perf 15th stage 7034'-7216'- with 24, 0.40" holes. Frac Gallup 15th stage with 270,165#, 20/40 PSA Sand

Set flo-thru frac plug @ 6980' MD. Perf 16th stage 6752'-6934'- with 24, 0.40" holes.

1/18/15-Frac Gallup 16th stage with 264,033#, 20/40 PSA Sand

Set flo-thru frac plug @ 6720' MD. Perf 17th stage 6440'-6652'- with 24, 0.40" holes. Frac Gallup 17th stage with 265,448#, 20/40 PSA Sand

Set flo-thru frac plug @ 6380' MD. Perf 18th stage 6113'-6340'- with 24, 0.40" holes. Frac Gallup 18th stage with 281,572#, 20/40 PSA Sand

1/19/15-Set 4-1/2" CBP @ 5000'. RDMO Frac & WL.

1/20/14- MIRU HWS #6. Pressure Test BOP- OK.

1/21/15-DO CBP @ 5000'. DO flo- thru Frac plug @ 6380', 6720', 6980', 7260', and 7560'.

1/22/15- DO flo- thru Frac plug @ and 8400', 8700', 9010', 9290', and 9590'.

1/23/15- DO flo- thru Frac plug @ 9860', 10154'.

1/24/15- DO flo- thru Frac plug @ 10460', 10800', 11150', 11340', and 11650'. C/O well to RSI tool @ 11927'.

1-25/15-Pulled and landed tieback string.

1/26/15 – RIH w/ gas lift & tubing. Land tbg at 6,060' as Follows, Hanger, KB 14.50' 36jts., of 2 7/8" 6.5# J-55tbg, GLV #9 @ 1,183' 24jts of 2.7/8" 6.5# J-55tbg, GLV #8 @ 1,955' 19jts of 2.7/8" 6.5# J-55tbg, GLV #7 @ 2,565' 17jts 2.7/8" 6.5# J-55tbg, GLV #6 @ 3,110' 16jts of 2.7/8" 6.5# J-55tbg, GLV #5 @ 3,622' 16jts of 2.7/8" 6.5 # J-55tbg, GLV #4 @ 4,134' 16jts of 2.7/8" 6.5# J-55, GLV #3 @ 4,651' 15jts of 2.7/8" 6.5# J-55tbg, GLV #2 @ 5,134' 16jts of 2.7/8" 6.5# J-55tbg, 5,651' pro-nipple 2.31, 5jts of 2.7/8" 6.5# J-55tbg, GLV #1 @ 5,817' 1jt of 2.7/8" 6.5# J-55tbg, @ 5,849' 4' Pup jt, 7"X 2.7/8" T-2 ON & Off Tool, w/ 2.25 F- nipple @ 5,855 , 7"X 2.7/8 Arrowset 1- X 10 K packer, @ 5,863' X over 5jts 2.375tbg, @ 6,025', 2.375 X 1.79 " X Nipple @ 6,027', 1jt of 2.375 4.7# J-55tbg @ 6,059', 2.375 1/2 Mull shoe @ 6,060' EOT, Packer was set at 10K tension, Total 175jt 2.7/8 6.5# J-55 8rd tbg, Total 6jt 2.375 4.7# J-55 EUE 8rd, 70% Degrees. RD rig & Equipment.

NOTE: Delivery and flowback test information will be reported on delivery sundry.