

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 109397

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308 11A #408H

9. API WELL NO.
30-045-35563 -0051

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 11, 23N 8W

12. COUNTY OR
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR ☐ OTHER FEB 25 2015

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 386'FNL & 1062'FEL, SEC 11, T23N, R8W
BHL: 2479'FNL & 241'FEL SEC 12, T23N R8W

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDED
11/24/14

16. DATE T.D.
REACHED
1/18/15

17. DATE COMPLETED (READY TO PRODUCE)
2/20/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7011' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10898' MD
5432' TVD

21. PLUG, BACK T.D., MD & TVD
10801' MD
5432' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Mancos: 6232'-10803' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	412' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6162' MD	8-3/4"	1066sx - surface	
4-1/2"	11.6#, P-110	10882' MD	6-1/8"	380sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5999'				2-3/8", 4.7#, J-55 EUE 8rd	6272'	5965'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 6232'-10803' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

6232'-6415' 215,000#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6518'-6706' 220,000#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6804'-6890' 215,000#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7090'-7276' 217,980#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7376'-7556' 212,060# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7662'-7848' 211,928#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7948'-8134' 214,498#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

8234'-8420' 216,240#, 20/40 PSA Sand

RECEIVED

FEB 26 2015

NMOC

DISTRICT III

ACCEPTED FOR RECORD

FEB 23 2015

FARMINGTON FIELD OFFICE

BY: William Tambekau

NMOC

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10803'

8520'-8703'	212,060#, 20/40 PSA Sand
8806'-8992'	215,760#, 20/40 PSA Sand
9092'-9273'	214,000#, 20/40 PSA Sand
9378'-9564'	215,700#, 20/40 PSA Sand
9664'-9895'	215,443#, 20/40 PSA Sand
9995'-10226'	214,007#, 20/40 PSA Sand
10326'-10512'	214,251#, 20/40 PSA Sand
10612'-10803'	219,792# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
2/20/15		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
2/20/15		1"	24 hrs.	141	1602	204	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
580psi	850psi						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit III

DATE 2/25/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1131	1125					
Kirtland	1448	1433					
Picture Cliffs	1835	1808					
Lewis	1949	1918					
Chacra	2262	2219					
Cliff House	3387	3302					
Menefee	3435	3348					
Point Lookout	4298	4177					
Mancos	4502	4372					
Gallup	4870	4729					