

Form 3160-5  
(February 2005)

MAY 29 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMNM 028735

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.  
NE Chaco Com #264H

9. API Well No.  
30-039-31287

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ(oil)

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1345' FSL & 259' FWL, Sec 5, T23N, R6W  
BHL: 781' FSL & 230' FEL, Sec 5 T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/15- MIRU AWS 730- note: 9-5/8" surface previously set @ 427' (TD 432') by MoTe on 1/26/15

5/16/15 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, and all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

5/17/15 - 5/18/15 - DRILL 8-3/4" INTERMEDIATE HOLE.

5/19/15 - TD 8-3/4" intermediate hole @ 6265' (TVD 5588')

5/20/15- Run 143jts and 3pup jts of 7", 23#, J-55, LT&C 8rd casing set @ 6259', FC @ 6213'

Cementing: Start Pumping @ 4BPM 10bbbls mud flush, 40bbbls chem. Wash, 10bbbls FW, Lead #1 52sx(20bbbls) scavenger Elastiseal mixed @ 11.5ppg, YD 2.15 water 12.09gal/sx, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05% HR601, Lead #2 820sx (213.2bbbls) Elastiseal mixed @ 13ppg, YD 1.46, water 7.01gal/sx, additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05 HR601, Tail 100sx (23.2bbbls) Halcem, mixed @ 13.5ppg, yd 1.32, water 5.8gal/sx, additives 50% Poz, 1% Bentonite, .2% Versaset, .3% Halad-567, .05% SA1015, .05% HR601, Dropped top wiper plug. Displaced @ 4bbbls/min w/ 20bbbls of FW, 200bbbls mud, 24.0bbbls of FW. Slow down last 10bbbls to 2bpm, Bumped plug@ 1400psi bumped up to 1900psi @ 14:17 on 5/20/15. Press prior 603psi, check floats beld back 2bbbls/back (floats held). Circulate 30bbbls of Scavenger, 90bbbls of good Foam cement back to 3 sided and blow tank. Shut in Bradenhead valves, rinse truck w/ 10bbbls of FW. Mixed 200sx(41.5bbbls) Halcem mixed @ 15.8ppg, YD 1.18, water 5.2gal/sx, additive 2% CaCl, pumped Cap down Annulus @ 49psi, Final PSI before shut in 680psi. Rinsed out Bradenhead and lines W/FW and shut in. Cap in place @ 14:38 on 5/20/15. RD HES.

5/21/15- Pressure test 7" casing 250psi Low for 5/min and 1500psi high for 30 / min- test good ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

Title Permit Tech III

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD