

MAY 29 2015

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1325' FSL & 250' FWL, Sec 5, T23N, R6W BHL: 2192' FNL & 245' FEL, Sec 1 T23N, R7W		8. Well Name and No. NE CHACO COM #254H
		9. API Well No. 30-039-31289
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ(oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

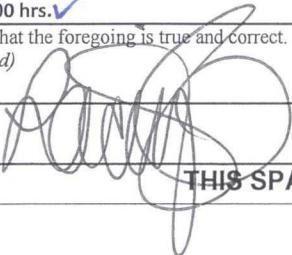
5/11/15 thru 5/12/15 - Drill 6-1/8" lateral.

5/13/15 - TD 6-1/8" lateral @ 11587' (TVD 5494')

5/14/15 - Ran 78 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD measured at 3,716'. with 78 sliding sleeves (totaling 2,030', spaced from 11,469' up to 6,017' in +- 70' increments), for a total length of production liner @ 5,746.1'. CSG shoe set @ 11,585', LC @ 11,537', TOL @ 5,838.9'.

5/15/15 - Test lines to 6000/PSI, Start Pumping @ 4BBL/MIN 10 BBL FW, 40 BBL Tuned Spacer @ 10.5ppg YD 6.11, 40.8 gal/sk, 10 BBL FW, Lead 565/sks (137.4 bbl) Mixed @ 13.3 ppg, YD 1.36 CUFT/SK, Water 6. GAL/SK, Additive: 50% POZ, 0.3% HALAD-D9, 0.05% SA1015, 0.7% HALAD-413, 2.5# KOLSEAL, pump 10BBL/FW to pit to clear lines, Shutdown Drop Dart, Displace W/40BBL'S MMCR, 30BBL'S 2% KCL (Inhibited), 30BBL'S FW, 43.5 BBL'S 2% KCL, TOTAL 143BBL'S, BUMP PLUG @ 16:20 5/15/2015 TO 2040PSI, PRIOR PSI 1620, Bled back 0.75BBL Floats held, Drop 1.75 setting ball, wait 30/min, Pressure up 4900PSI, Set Liner, Pull Up to (165k) 50k over, Slacked off to Neutral, Confirm tool set, Rotate and relase set tool, Circulate @ .5 bbl/min pull out of liner then raise rate to 6 bbl/min, Roll Hole with 180bbl's KCL, After Tuned spacer shut Annular and divert to 3 sided tank, Circulated 35 bbl's Good cement Back to surface, With annular shut Pressure up to 1500 PSI and hold for 30/MIN (TEST GOOD) Bleed Off PSI, RD HES, LD Cement head. TEST WELL CASING 1500 PSI 30 TEST CHART GOOD

Release Rig @ 12:00 hrs. ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 5/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDF

ACCEPTED FOR RECORD

MAY 26 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou