

MAY 22 2015

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE CHACO COM #254H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-039-31289

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ(oil)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1325' FSL & 250' FWL, Sec 5, T23N, R6W
BHL: 2192' FNL & 245' FEL, Sec 1 T23N, R7W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SIDETRACK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

After drilling out of the surface casing the on the NE Chaco COM 254H the direction of the well was planned to drop angle and steer the well bore in the appropriate direction to pass the existing wellbore on the pad with sufficient clearance. As the current wellbore was being frilled the path was not corrected to the planned azimuth with an aggressive enough approach for proper clearance on the previously drilled well. Directly after a slide was put in the string was picked up and rotation began the driller noticed some torque spikes while rotating as he set the bit on bottom and picked the bit up off bottom. The directional driller notified essential personnel and the call was made at this point to plug back this section of the well due to a low projected separation of less than 5' from the existing wellbore on a trajectory that would collide with the well if in fact a collision had not already occurred at the point the torque spikes were encountered. After receiving verbal approval from BLM (Ray Espinoza) and NMOCD (Brandon Powell) Wpx energy is planning to cement the well back into the surface shoe and re-drill the top section of the intermediate hole in a direction that will give proper clearance. The details of the plug will be calculated once final volumes are calculated and volume adjusted for yield. The existing wells' casing integrity (NE Chaco COM #255H) will be reviewed and verified prior to stimulation operations commencing on that well.

WPX Energy ran in the well open ended with drill pipe to a total measured depth of 792' and pumped a 440' cement plug from 792' to 352' with Halliburton cementing. The job was pumped as follows: 36.8bbbls of tuned spacer, 10.5ppg, yield 6.15, 190sx of PlugCem (33bbl Slurry) 17.2ppg, yield 0.97, Mix ratio 3.7, Displaced with 3.3bbbls of tuned spacer 10.5ppg, 6.15 yield. The pipe was pulled out to 347' and hole was circ evacuating 7 bbl of excess cement to surface. The hole was left stable for 24 hrs while cement cured.

Plug back job was witnessed by the BLM (Walter Gage)

After the 24 hrs set time was exhausted a new BHA was picked up and the well was side tracked off the old hole @ 481' after dressing down cement and time drilling off cement plug. The well was then drilled with the same target points as the original planned wellbore.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 5/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

NMOCD

FARMINGTON FIELD OFFICE

BY: William Tambekou