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Form 3160-5 (February 2005) **MAY 22 2015** UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE – Other instructions on page 2.*

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1325' FSL & 250' FWL, Sec 5, T23N, R6W BHL: 2192' FNL & 245' FEL, Sec 1 T23N, R7W		8. Well Name and No. NE CHACO COM #254H
		9. API Well No. 30-039-31289
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ(oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**5/2/15-** MIRU AWS 730– note: 9-5/8" surface previously set @ 409' (TD 414') by MoTe on 1/22/15  
**5/3/15** - Test BOPE – Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. **All good tests ✓**  
**5/4/15 – 5/8/15** - DRILL 8-3/4" INTERMEDIATE HOLE.  
**5/9/15** - TD 8-3/4" intermediate hole @ 6008' (TVD 5562')  
**5/10/15-** Run 155jts 7", 26#, P-110, BT&C 8rd casing set @ 6000', FC @ 5958'  
 Cementing: Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, Lead Scavenger 52sx (20bbl Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 795sx (207 bbls Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.923 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 20bbbls of fresh water, 190bbbls mud, 18bbbls fresh water Total displacement 228bbbls Final Circulating pressure 840psi@ 2bbbls per min Bump Plug to 1500psi Plug Down @ 16:05hrs 5/10/2015 Floats did not hold Cement to Surface - 40bbbls Cap cement, 200sx (42bbl slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25  
**5/11/15- Pressure test 7" intermediate casing to 1500psi for 30min, good test ✓**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 5/12/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDAV

ACCEPTED FOR RECORD

**MAY 18 2015**  
 FARMINGTON FIELD OFFICE  
 BY: William Tambekou