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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE Chaco Com #265H

9. API Well No.
30-039-31290

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1366' FSL & 268' FWL, SEC 5, T23N, R6W
BHL: 1553' FNL & 915' FWL, SEC 6 T23N R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/25/15- MIRU AWS A920- note: 9-5/8" surface previously set @ 413' (TD 418') by MoTe on 1/29/15.

NU BOP. Tested BOP just test surface to blinds as no hoses or connections were removed. Test BOP test @ 1500psi for 30 mins- tested good. Ran complete function test on rest of BOP all good. RU, install flow line shaker screens hook up pump hoses. RU drill mouse hole install shuck.

5/26/15 - 5/27/15 - DRILL 8-3/4" INTERMEDIATE HOLE

5/28/15 - TD 8-3/4" intermediate hole @ 6050' (TVD 5578')

5/30/15- Run 140jts 7", 23#, P-110, LT&C 8rd casing set @ 6043', FC @ 6004'

5/30/15- During the intermediate cement job on the 7" casing circ Chemwash and approx 35 bbl of the 40 spacer that was pumped ahead of the foam cement was circulated back to surface prior to bumping the plug during displacement, had good returns throughout the job, but no cement was returned to surface (cement top calc to be between surface and 100'). A 300 sack cap cement was pumped with an est coverage of 2,500'+-. The cap should have coverage of all zones of interest. WPX will wait on cement 12 hrs after the cap cement was completed and will test casing and proceed to drill in the lateral section of the well. WPX will run a cement log upon completion of drilling activities and prior to commencing completions activities to verify isolation. Verbal Notification made to BLM (Ray Espinoza), received approval to proceed, verbal notification made to NMOCD, left messages.

Cementing: Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, Lead Scavenger 52sx (20bbl Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 785sx (204 bbls Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.01 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 20bbbls of fresh water, 190bbbls mud, 20bbbls fresh water Total displacement 230bbbls Final Circulating pressure 910psi @ 2bbbls per min Bump Plug to 1800psi Plug Down @ 09:13hrs 5/30/2015 Floats held Cement to Surface - "0"bbbls Cap cement, 300sx (63bbl slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

Test 7" intermediate casing to 1500psi for 30minutes. **good test** ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/3/15

OIL CONS. DIV DIST. 3

JUN 08 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.