CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

RECEIVED
JAN 26 2015
Farmington Field Office
Bureau of Land Management

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMNM 117562
	6. If Indian, Allottee or Tribe Name N/A
	7. If Unit of CA/Agreement, Name and/or No. Pending
	8. Well Name and No. Lybrook P03-2206 02H
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-043-21220
3a. Address 370 17th Street, Suite 1700, Denver, CO 80202 3b. Phone No. *(include area code)* 720-876-5867	10. Field and Pool or Exploratory Area Lybrook Gallup
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 439' FSL, 1192' FEL Section 3, Township 22N, Range 6W BHL: 2344' FNL, 753' FEL Section 15, Township 22N, Range 6W	11. Country or Parish, State Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report BP	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completion Sundry
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 12/19/2014 - 01/23/2015.

RECEIVED
JAN 30 2015
NMOCD
DISTRICT III

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* Cristi Bauer	Title Operations Technician
Signature Cristi Bauer	Date 1/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Lybrook P03-2206 02H
API: 30-043-21220

12/19/14
- Tested Production Liner to 1500 psi for 30 minutes. Test good. ✓

12/22/14
- Perf stage #1, 13,085'-13,337', 36 holes.

1/1/15
- Frac stage #1, 25# 30% N2 Foamed XL Gel, 2225 bbls Fresh H2O, 270,720#s of 20/40, 26,100#s of 16/30, N2 441,000 scf.
- Pull up and shoot #2 as follows, 12,758'-13,010', 36 holes.

1/2/15
- Pump 50 bio balls to seal off stage #1.
- Frac stage #2, 25# 30% N2 Foamed XL Gel Gel, 2280 bbls Fresh H2O, 268,040#s of 20/40, 24,680#s of 16/30, N2 431,100 scf.
- Set cfp @ 12,706 to seal off stage #2
- Pull up and perforate stage #3 as follows, 12,418'-12,664', 36 holes.
- Frac stage #3, 25# 30% N2 Foamed XL Gel, 2016 bbls Fresh H2O, 276,900 #s of 20/40, 0 #s of 16/30, N2 357,000 scf.
- Pull up and perf stage #4 as follows, 12,075'-12,327', 36 holes.

1/3/15
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4, 25# 30% N2 Foamed XL Gel, 2144 bbls Fresh H2O, 267,560#s of 20/40, 24,507#s of 16/30, N2 309,500 scf.
- Set cfp @ 12,033 to seal off stage #4.
- Pull up and perforate stage #5 as follows, 11,739'-11,991', 36 holes.
- Frac stage #5, 25# 30% N2 Foamed XL Gel, 1891 bbls Fresh H2O, 274,160 #s of 20/40, 25,999 #s of 16/30, N2 290,900 scf.
- Pull up and perf stage #6 as follows, 11,402'-11,650', 36 holes.
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6, 25# 30% N2 Foamed XL Gel, 1969 bbls Fresh H2O, 273,420#s of 20/40, 26,473#s of 16/30, N2 287,100 scf.
- Set cfp @ 11,360' to seal off stage #6.
- Pull up and perf stage #7 as follows, 11,066'-11'318', 36 holes.

1/4/15
- Frac stage #7 25# 30% N2 Foamed XL Gel, 1786 bbls Fresh H2O, 270,780#s of 20/40, 26,154#s of 16/30, N2 259,000 scf.
- Pull up and perforate stage #8 as follows, 10,729'-10,981', 36 holes.
- Drop 50-bio balls to seal off stage #7.
- Frac stage #8, 20# 30% N2 Foamed XL Gel, 1928 bbls Fresh H2O, 274,220 #s of 20/40, 30,987 #s of 16/30, N2 288,000 scf.

1/5/5
- Set cfp @ 10,687' to seal off stage #8.
- Pull up and perf stage #9 as follows, 10,393'-10,645', 36 holes.
- Frac stage #9, 20# 30% N2 Foamed XL Gel, 1762 bbls Fresh H2O, 278,160#s of 20/40, 24,975#s of 16/30, N2 283,400 scf.
- Pull up and perforate stage #10 as follows, 10,062'-10,308', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10, 20# 30% N2 Foamed XL Gel, 1886 bbls Fresh H2O, 281,300#s of 20/40, 25,449 #s of 16/30, N2 276,800 scf.
- Set cfp @ 10,018' to seal off stage #10.
- Pull up and perf stage #11 as follows, 9720'-9972', 36 holes.

- Frac stage #11, 20# 30% N2 Foamed XL Gel, 1765 bbls Fresh H2O, 272,700#s of 20/40, 26,399#s of 16/30, N2 272,300 scf.
- Pull up and perf stage #12 as follows, 9393'-9635', 36 holes.

1/6/15

- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 20# 30% N2 Foamed XL Gel, 1963.5 bbls Fresh H2O, 266,060#s of 20/40, 23,687#s of 16/30, N2 271,300 scf.
- Set cfp @ 9,350' to seal off stage #12.
- Pull up and perf stage #13 as follows, 9,047'-9302', 36 holes.

1/7/15

- Frac stage #13, 20# 30% N2 Foamed XL Gel, 1498 bbls Fresh H2O, 255,161#s of 20/40, 0#s of 16/30, N2 229,000 scf.
- Pull up and perforate stage #14 as follows, 8724'-8962', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 20# 30% N2 Foamed XL Gel, 1862 bbls Fresh H2O, 273,440 #s of 20/40, 22,900#s of 16/30, N2 284,000 scf.
- Set cfp @ 8,680' to seal off stage #14.
- Pull up and perf stage #15 as follows, 8374'-8634', 36 holes.
- Frac stage #15, 20# 30% N2 Foamed XL Gel, 1721 bbls Fresh H2O, 278,400#s of 20/40, 26,340#s of 16/30, N2 287,000 scf.
- Pull up and perforate stage #16 as follows, 8032'-8289', 36 holes.

1/8/15

- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 20# 30% N2 Foamed XL Gel, 1828.3 bbls Fresh H2O, 271,320#s of 20/40, 21,802#s of 16/30, N2 287,900 scf.
- Set cfp @ 7988' to seal off stage #16.
- Pull up and perf stage #17 as follows, 7701'-7942', 36 holes.
- Frac stage #17, 20# 30% N2 Foamed XL Gel, 1671 bbls Fresh H2O, 273,280 #s of 20/40, 24,140#s of 16/30, N2 267,000 scf.
- Pull up and perforate stage #18 as follows, 7364'-7616', 36 holes.
- Drop 50 bio-balls to seal off stage #17.
- Frac stage #18, 18# 30% N2 Foamed XL Gel, 1685.1 bbls Fresh H2O, 272,160#s of 20/40, 20,265#s of 16/30, N2 262,400 scf.
- Set cfp @ 7336' to seal off stage #18.
- Pull up and perforate stage #19 as follows, 7028'-7290', 36 holes.

1/9/15

- Frac stage #19, 18# 30% N2 Foamed XL Gel, 1680 bbls Fresh H2O, 271,400#s of 20/40, 27,159#s of 16/30, N2 = 274,600 scf.
- Pull up and perforate stage #20 as follows, 6691'-6943', 36 holes.
- Drop 50 bio-balls to seal off stage #19
- Frac stage #20, 18# 30% N2 Foamed XL Gel, 1706 bbls Fresh H2O, 275,680 #s of 20/40, 23,200#s of 16/30, N2 263,800 scf.
- Set cfp @ 6646' to seal off stage #21.
- Pull up and perf stage #17 as follows, 6355'-6607', 36 holes.
- Frac stage #21, 18# 30% N2 Foamed XL Gel, 1596 bbls Fresh H2O, 266,320#s of 20/40, 25,120#s of 16/30, N2 261,300 scf.
- Pull up and perforate stage #22 as follows, 6018'-6270', 36 holes.

1/10/15

- Drop 50 bio balls to seal off stage #21.
- Frac stage #22, 18# 30% N2 Foamed XL Gel, 1756 bbls Fresh H2O, 275,340#s of 20/40, 26,080#s of 16/30, N2 267,400 scf.
- Set kill plug @ 6000'.

1/20/15

- Drill out kill plug @ 6000'

1/21/15

- Drill out CFP @ 6646', 7336', 7988', 8680'.

1/22/15

- Drill out CFP @ 9350', 10,018', 10,687', 11,360'.

1/23/15

- Drill out CFP @ 12,033', 12,706'.

Tubing details will be provided on a subsequent sundry.